



STUDY ON CARBON MARKET OPPORTUNITIES AND TECHNOLOGIES FOR SEVEN EASTERN AFRICA COUNTRIES

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The views expressed in this study are those of the authors and may not necessarily reflect those of GIZ, BMWK, RCC Kampala or EAA.

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RCC East and Southern Africa



Members:

Burundi, Ethiopia, Kenya, Rwanda Sudan, Tanzania, Uganda

## **Executive Summary**



The main objective of this study is to assist the seven member countries of the Eastern African Alliance on Carbon Markets and Climate Finance (EAA) in considering and prioritising mitigation technologies and project activities on the path to the operationalisation of Article 6 of the Paris Agreement. The study encompasses seven countries, namely Burundi, Ethiopia, Kenya, Rwanda, Sudan, Tanzania, and Uganda. The prioritisation of mitigation technologies or activities could assist countries in developing technology "positive lists", which may be used in respective Article 6 Frameworks. Ultimately, the aim is to promote the adoption of sustainable and low-carbon technologies that can mitigate GHG emissions, support the transition to a green economy, and achieve the region's sustainable development objectives.

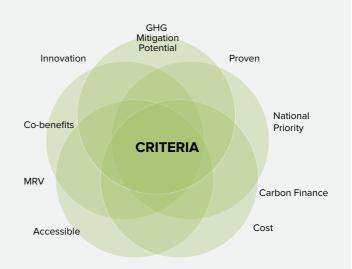
### **Priority Mitigation Technologies and Activities**

Thirty-seven country-specific technologies and activities were identified through desktop reviews of available literature, namely Nationally Determined Contributions (NDCs); Technical Needs Assessments as well as relevant climate strategies, policies and plans. In addition, key country-level stakeholders were engaged through various means, including an electronic survey and virtual interviews.

The report underscores the critical importance of aligning climate measures with long-term strategies and decarbonization plans outlined in each country's NDCs. Prioritising activities and technologies that align with specific needs and objectives is crucial for effectively accessing carbon financing opportunities.

A multicriteria analysis framework was then employed to assess the identified GHG mitigation technologies and activities, considering the specific circumstances and priorities of each country. Multicriteria analysis is useful in developing informed decisions when faced with complex problems that involve multiple conflicting objectives. This is particularly relevant when considering the suitability of climate mitigation technologies and project activities, as some key benefits may appear contradictory to each other. For example, the implementation of largescale renewable energy projects may have large GHG mitigation impacts, however such projects may have limited co-benefits, compared to other project types or technologies, and may therefore face more barriers to accessing carbon finances.

Each technology, per relevant country, was assessed and scored according to nine different criteria:



## Figure 1: Criteria used in the analysis of mitigation technologies and activities

The scores, per criteria, were weighted according to different levels of priority. For example, the '*National Priority*' criterion was weighted higher than the '*Cost*' criterion.

The design of the scoring assessment reflects the objective to ensure that the 'technology-fit' with the respective countries was prioritised over the cost-effective characteristics of the identified technologies. The analyses resulted in a 'top-five list' of prioritised technologies and activities, per country, presented in the following table.

## Top-five prioritised technologies and activities per country

| COUNTRY  | 1                                   | 2                          | 3  | 4                                     | 5                 |
|----------|-------------------------------------|----------------------------|--|---------------------------------------|-------------------|
| Burundi  | Soil and water conservation         | Composting                 | Small/micro-<br>hydropower                         | Solar PV                              | Biogas production |
| Ethiopia | Industry fuel<br>switches           | Solar home<br>systems      | Landfill gas<br>recovery and use or<br>destruction | Sustainable forest management         | E-cooking         |
| Kenya    | Biogas production                   | Solar home<br>systems      | Solar dryers                                       | Afforestation and reforestation       | Wind              |
| Rwanda   | Improved Cook<br>Stoves             | Small/micro-<br>hydropower | Landfill gas<br>recovery and use or<br>destruction | E-cooking                             | Waste to energy   |
| Sudan    | Soil and water conservation         | Solar PV                   | Composting   | Smart irrigation technologies         | Biogas production |
| Tanzania | Biofuel                             | Biomass to<br>energy       | Small/micro-<br>hydropower                         | Sustainable<br>charcoal<br>production | Solar PV          |
| Uganda   | Improved<br>livestock<br>management | Biomass to<br>energy       | Improved Cook<br>Stoves                            | Solar PV                              | Composting        |



The technologies and activities that feature in the country top-five rankings include:

- $\rightarrow$  Afforestation and reforestation
- →• Biofuel
- → Biogas production
- → Biomass to energy
- → Composting
- → E-cooking
- → Improved Cook Stoves
- → Improved livestock management
- →• Industry fuel switches

- →• Landfill gas recovery and use or destruction
- → Small/micro-hydropower
- →• Smart irrigation technologies
- →• Soil and water conservation
- → Solar dryers
- → Solar home systems
- → Solar PV
- → Sustainable charcoal production
- → Sustainable forest management
- →• Waste to energy
- →• Wind

Most of the technologies in the top-five rankings may be considered as mature or proven technologies. The majority of the technologies are located either in the energy sector, or are technologies which result directly in carbon sequestration

Most of the technologies in the top-five rankings may be considered as mature or proven technologies. Notably, solar PV features in four countries' top-five rankings and was considered separately to solar home systems (features in two countries' top-five) and solar dryers (features in Kenya's top-five). Most of the technologies are GHG mitigation technologies, many of which are located in the energy sectors. These technologies include hydropower, wind power, biogas and biomass to energy and waste to energy. This distribution is to be expected, considering the abundant solar resources in East African, as well as the key socio-economic impacts related to the provision of clean, accessible and affordable energy.

There are four activities in the list above which result directly in carbon sequestration, namely afforestation and reforestation; improved livestock management (where this relates to improvements to the health of pastures and resulting in better soil carbon sequestration); soil conservation and sustainable forest management.

The only innovative or emerging technology in the top - five rankings is E-cooking, which features in the lists for Ethiopia and Rwanda. The three other innovative or emerging technologies considered in this assessment, namely BECCs, green hydrogen and E-mobility, did not feature in the top-five rankings. This is because they typically scored lower in the assessments relating to the accessibility, proven and cost criteria. These technologies will likely align with these criteria as they mature.

The following is a summary of the top-five technologies and activities specific to the seven East African countries in this study.

In Burundi, soil and water conservation practices were ranked highest, due to their effectiveness in mitigating GHG emissions when scaled, their potential to enhance agricultural productivity and to promote sustainable economic growth. Composting also ranked highly, due to the availability of organic feedstocks, which may ultimately provide valuable nutrients for local farming sectors, while simultaneously addressing socio and environmental issues associated with effective waste management practices. In addition, small/micro-hydropower was also ranked highly, due to its effectiveness in GHG emissions mitigation, aligned with climate change policies, which has the potential to stimulate economic growth through the provision of clean, accessible and affordable power. Solar PV technology also exhibits highly effective GHG mitigation potential due to solar resource availability, with co-benefits including job creation and support for local industries. Biogas production is considered a national priority, offering transformative changes in emissions reduction and co-benefits such as reducing methane emissions, improving waste management, and supporting local economic development.



In Ethiopia, industry fuel switches ranked highest, as they are seen as a promising solution to reducing emissions in the manufacturing sector. Notably,

their scalability requires adequate support and infrastructure. Solar home systems were ranked second as they have the potential scale, especially in rural areas, where they may replace or reduce the use of non-renewable biomass and fossil fuels. Landfill gas recovery and use or destruction technologies also ranked highly because they are effective in reducing emissions and align well with waste sector priorities. Sustainable forest management practices featured as well, on account of their potential to help preserve ecosystems, create jobs, and remove GHG emissions on a long-term basis. E-cooking was included in the top-five, because the technology offers reasonable scalability with low initial costs,

promoting sustainable cooking practices in Ethiopia.



In Kenya, biogas production, using abundant agricultural and organic waste resources, is considered a promising solution for emission

reduction and can create job opportunities and drive economic growth. Solar home systems can achieve modest emission reductions, with potential for largescale implementation in off-grid communities. Solar dryers are effective in significantly reducing emissions, particularly in manufacturing industries employing drying processes. Afforestation and reforestation measures hold potential for substantial emission reductions on a large scale. Furthermore, wind technology is recognised for its significant potential in achieving substantial emission reductions, aligning with Kenya's NDC.

In Rwanda, improved cookstoves ranked highest as they are widely recognised for their effectiveness in emission reduction, offering high scalability and co-benefits of reducing biodiversity loss and air pollutants that impair health. Small/microhydropower also ranked highly, due to Rwanda's abundant hydro resources. It was noted that scalability from a carbon markets perspective may be limited by the relatively low grid emission factor and concerns related to negative socio and environmental impacts from hydro projects. Landfill gas recovery and use or destruction technologies also featured, as they are effective in reducing emissions. It was also noted that the scalability of such technologies may be constrained by Rwanda's small population size and low grid emission factor. E-cooking ranked in the top-five on account of the technology's innovative nature and potential for largescale implementation. Waste-to-energy technologies also feature, as they are effective in reducing GHG emissions and contribute to national sustainable development priorities.

In Sudan, soil and water conservation ranked highest, due to alignment with national climate change policies, their ability to promote agricultural productivity, food security, and water availability.

Solar PV ranked second highest, due to Sudan's

abundant solar radiation and ample space for large-scale implementation. Composting also features, on account of its co-benefits that include the potential to enhance air quality and reduce pollution, contributing to a healthier environment. Smart irrigation technologies also feature in the top-five on account of their potential to conserve water, improve energy efficiency, increase crop yields, and create employment opportunities in agriculture. Biogas production was included because it is effective in reducing emissions, with co-benefits of local employment, reliable energy supply, and potential to reduce deforestation and biodiversity loss.



In Tanzania, biofuel was ranked first on account of its potential to effectively reduce emissions, using the country's abundant biomass and agricultural resources. Biomass to energy technologies followed closely for similar reasons, aligning with Tanzania's climate goals and fostering co-benefits for sustainable development. Small/ micro-hydropower featured in the top-five as it offers potential for significant emission reductions and co-benefits of economic growth. Potential challenges in accessing finance were noted, on account of the potential negative socio and environmental impacts that may arise from hydropower projects. Sustainable charcoal production was included in the top-five due to its effectiveness in reducing emissions while simultaneously reducing deforestation and biodiversity loss. Solar PV was included because of Tanzania's solar resources, and the potential co-benefits related to the provision of clean and affordable electricity.

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In Uganda, improved livestock management ranked highest as it has significant potential for emission

reductions and aligns with Uganda's NDC. Biomass to energy technologies followed, specifically sustainable charcoal production, due to their effectiveness in reducing GHG emissions while also providing environmental cobenefits. Improved cookstoves also featured, as they offer a cost-effective approach to emission reductions and aligning with Uganda's TNA and NDC. In addition, solar PV exhibits high emission reduction potential and cost-effectiveness, aligning with Uganda's TNA and NDC. Composting, including bio latrines, was also included, due to the potential to improve air quality, health and sanitation, aligning with Uganda's TNA and NDC.

The main objective of this study is to assist the seven member countries of the Eastern African Alliance on Carbon Markets and Climate Finance (EAA) in considering and prioritising mitigation technologies and project activities on the path to the operationalisation of Article 6 of the Paris Agreement

### **Carbon Markets**

Country level prioritisation of mitigation technologies and activities is only one component of the puzzle. Understanding the fast-evolving rules and characteristics of the current carbon markets is another key component in the system. The carbon markets were considered in the study, and broadly categorised as either Paris Agreement or voluntary markets, even though there is increasing interplay between the carbon certification standards or programmes that underpin these markets.

Particular emphasis is given in the study to cooperative approaches and mechanisms under Article 6.2 and 6.4 of the Paris Agreement, where Internationally Transferable Mitigation Outcomes (ITMOs) and Article 6.4 Emission Reductions can be respectively traded. This focus is essential to understanding the opportunities available for the Eastern African countries to participate in international carbon markets and leverage global efforts to combat climate change effectively. Additionally, the report recognises the significance of non-market approaches as outlined in Article 6.8 of the Paris Agreement, including the Adaptation Benefit Mechanism, for enhancing resilience and facilitating adaptation finance.

## **Conclusion and Recommendations**

The prioritised technologies present opportunities for the East African countries considered in this study to combat climate change and promote sustainable development through the implementation of their long-term strategies and decarbonization plans. Effective planning and stakeholder involvement are vital for the successful adoption of these technologies. The report highlights opportunities to scale mitigation efforts and reduce associated costs by underlining the pivotal role of these technologies in achieving a sustainable and low-carbon future. Strategic implementation of these technologies through carbon credit projects holds the potential to significantly impact global efforts to combat climate change.

The identified priority areas and technologies may offer investment and collaboration opportunities, fostering emission reduction goals while bolstering economic growth and livelihoods in the region. The study delivers crucial insights into prioritising GHG mitigation technologies and activities for Eastern African countries, while pinpointing opportunities for accessing carbon markets. These findings, however, are not intended to be conclusive in themselves. Rather, they are meant to serve as guides for further, comprehensive investigations by the respective countries. Adoption of sustainable and lowcarbon technologies will drive emission reduction targets and sustainable development objectives in the region, as these proactive measures pave the way for informed decision making and strategic planning.

The report recommends that this study may be used as the basis for further, detailed investigations into the viability of the prioritised technologies, at country-level. Furthermore, the report recommends exploring avenues for collaboration and knowledge sharing among the East African countries, monitoring and evaluating technology progress, considering Article 6 'positive lists', proposing simplified approaches for demonstrating additionality, development of standardized baselines and evaluating the impacts of tax incentives on technologies and project activities. These proactive measures may propel the region's transition to a green economy, ultimately achieving sustainable development objectives.



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Federal Ministry for Economic Affairs and Climate Action



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RCC East and Southern Africa Collaboration for Climate Action Members:

Burundi, Ethiopia, Kenya, Rwanda Sudan,Tanzania, Uganda

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# Glossary

| Term  | Definition or explanation of term   |
|---|---|
| AFOLU (Agriculture Forestry Other Land<br>Use)  | AFOLU refers to one of the emissions sectors that comprise national greenhouse gas (GHG) inventories  |
| Article 6 Mechanisms                            | Article 6 mechanisms refer to the cooperative approaches outlined in Article 6 of the Paris Agreement, which provide a framework for international cooperation in achieving climate mitigation and sustainable development goals. These mechanisms aim to facilitate the implementation of Nationally Determined Contributions (NDCs) by enabling countries to voluntarily cooperate in the implementation of their mitigation and adaptation actions.  |
| BAU (Business-as-usual)                         | The regular operations of a company, entity or organisation   |
| BAT (Best Available Technology)                 | Means the most effective and advanced stage in the development of technologies<br>and their methods of operation, which indicates the practical suitability of techniques<br>to mitigate the effects of climate change. Specifically, "best" means most effective in<br>achieving a high general level of greenhouse gas mitigation or removal. "Available"<br>means those technologies developed under economically and technically viable<br>conditions, taking into consideration the costs and advantages, that are reasonably<br>accessible to the operator. |
| Bioenergy Carbon Capture and Storage<br>(BECCS) | Bioenergy with carbon capture and storage (BECCS) involves any energy pathway where CO2 is captured from a biogenic source and permanently stored   |
| Carbon Market Mechanisms                        | Policy instruments that can be utilised to support climate action. There are two different approaches that lead to the creation of carbon markets: emissions trading schemes and crediting mechanisms   |
| CCP (Core Carbon Principles)                    | The Integrity Council for the Voluntary Carbon Market (ICVCM) has introduced (CCPs) as a means to establish integrity in the voluntary carbon market. The need for integrity arises from the rapid expansion of the market, increased public interest and scrutiny, and negative media coverage of certain projects and carbon credit categories. This criticism has resulted in reduced investment in carbon reduction or removal projects, especially in emerging markets.  |
|   | The CCP standards aim to provide a market-wide benchmark for carbon credit quality<br>and integrity. The CCPs are designed to give investors' confidence in buying high-quality<br>voluntary carbon credits, which will facilitate the financing of nature-based solutions and<br>emerging technologies that may otherwise struggle to attract funding.   |
| CDM (Clean Development Mechanism)               | The CDM was established by Article 12 of the Kyoto Protocol to the United Nations<br>Framework Convention on Climate Change (UNFCCC). The CDM is a mechanism that<br>provides for emissions reduction projects to earn certified emissions reductions (CERs)<br>that may be traded in emissions trading schemes. Each CER is equivalent to one tonne<br>of carbon dioxide reduced from the atmosphere.  |
| CER (Certified Emission Reduction)              | Means a carbon unit, equal to one metric tonne of carbon dioxide equivalent (tCO2e) of GHG emissions reduced, calculated in accordance with, and issued pursuant to, the rules of the CDM   |

| Term   | Definition or explanation of term  |
|--|--|
| CO2e (carbon dioxide equivalent)   | Means a standard unit for measuring GHGs. For any quantity and type of GHG, CO2e signifies the amount of CO2 which would have the equivalent global warming impact   |
| CORSIA (Carbon Offsetting and<br>Reduction Scheme for International<br>Aviation) | CORSIA is a global market-based measure designed to offset international aviation CO2 emissions to stabilise the levels of such emissions  |
| Emerging technologies  | New or innovative GHG mitigation technologies or processes. As such, the practical application of such technologies may still be in development. Emerging technologies are often disruptive in nature and may be capable of dramatically changing the status quo.  |
| GHG (Greenhouse Gas)   | Any gas that absorbs infrared radiation in the atmosphere. Greenhouse gases include, but are not limited to, water vapor, carbon dioxide (CO2), methane (CH4), nitrous oxide (N2O), hydrochlorofluorocarbons (HCFCs), ozone (O3), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulphur hexafluoride (SF6).  |
| ITMO (Internationally Transferred<br>Mitigation Outcomes)                        | ITMOs are real, additional, and verified emission reductions or removals, including mitigation co-benefits resulting from adaptation actions and/or economic diversification plans or the means to achieve them when internationally transferred. ITMOs are authorised by the host Party for use towards another Party's NDC, international mitigation purposes (e.g., the CORSIA scheme for international aviation) or other purposes (such as voluntary offsetting). |
| LULUCF (Land Use, land-Use Change<br>and Forestry Activities)                    | LULUCF refers to one of the emissions sectors that comprise national GHG gas inventories   |
| NDC (Nationally Determined Contribution)   | A national climate action plan to cut emissions and adapt to climate impacts. Each Party to the Paris Agreement is required to establish an NDC and update it every five years   |
| Paris Agreement  | The Paris Agreement is a legally binding international treaty on climate change. It was adopted by 196 Parties at COP 21 in Paris, on 12 December 2015 and entered into force on 4 November 2016. Its goal is to limit global warming to well below 2, preferably to 1.5 degrees Celsius, compared to pre-industrial levels.   |
| TNA (Technical Needs Assessment)   | To determine their climate technology priorities, countries undertake technology needs assessments (TNAs). These assessments typically support national sustainable development priorities in addition to GHG mitigation needs.  |
| UNFCCC (The United Nations Framework<br>Convention on Climate Change)            | The UNFCCC was established in 1994 as an international environmental treaty to combat "dangerous human interference with the climate system", in part by stabilising GHG concentrations in the atmosphere  |
| VCM (Voluntary Carbon Market)  | The VCMs allow carbon emitters to offset their emissions by purchasing carbon credits emitted by projects targeted at removing or reducing GHGs from the atmosphere  |
| VCS (Verified Carbon Standard)   | The VCS is a carbon standard that allows certified projects to turn their GHG emission reductions and removals into tradable carbon credits. The VCS is managed by VERRA   |

## Introduction

This report outlines outcomes of the assessments of different GHG mitigation technologies and activities, with the aim of establishing which of these may feasibly access carbon finances

The Eastern Africa Alliance on Carbon Markets and Climate Finance with the support of the GIZ Global Carbon Market Project (on behalf of BMWK) and the Regional Collaboration Centre (RCC Kampala), appointed Promethium Carbon to undertake a study on carbon market opportunities and applicable technologies for the Eastern Africa Region. The seven countries within the scope of the study are Burundi, Ethiopia, Kenya, Rwanda, Sudan, Tanzania and Uganda.

This report outlines outcomes of the assessments of different GHG mitigation technologies and activities, with the aim of establishing which of these may feasibly access carbon finances. These assessments were undertaken considering the national circumstances and mitigation priorities of each country assessed in the study. The identification of technologies was facilitated by desktop studies that included assessments of the respect countries' Nationally Determined Contributions (NDCs), major climate related policies, Technical Needs Assessments (TNAs) and engagements with key country-level stakeholders.

The study was initiated by identifying the best available technologies relevant to the seven East African countries. For the purposes of this study on climate change mitigation, best available technologies are those techniques or activities that are simultaneously the most advanced and the best suited to a country's circumstances for implementation. The focus on "available" means those technologies developed under economically and technically viable conditions, taking into consideration the costs and advantages, that are reasonably accessible to the operator. The study was subsequently expanded to include a focus on identifying and assessing the relevance of emerging or innovative greenhouse gas (GHG) mitigation technologies in the specified countries. As such, the practical application of these technologies may still be in development, however, they are relevant as emerging technologies are often disruptive in nature and may be capable of dramatically changing the status quo.

The identified technologies were ultimately assessed using a multicriteria analysis framework, which aimed to determine suitable mitigation technologies and project activities per country. The multicriteria analysis approach allowed for the systematic consideration and weighing of different criteria based on their relative importance, per country.

The main objective of this study is to assist the seven East African countries in considering and prioritising mitigation technologies and project activities. Such prioritisations could assist countries in developing technology "positive lists", which may be used in respective Article 6 Frameworks. Ultimately, the aim is to promote the adoption of sustainable and low-carbon technologies that can mitigate GHG emissions, support the transition to a green economy, and achieve the region's sustainable development objectives.

Accordingly, a carbon market assessment follows to provide context for the development of GHG mitigation technologies and activities that could feasibly access carbon finances.



## **Carbon Market Assessment**

Carbon markets are systems that are designed to facilitate the buying and selling of carbon credits that can be used to measure and offset GHG emissions, particularly carbon dioxide. The main goal of the carbon market is to reduce the amount of GHG that is emitted into the atmosphere by creating an economic incentive for polluters to reduce their emissions. The assessment of carbon markets is done to determine how different markets and mechanisms can be used to commoditise emission reductions and removals in the seven Eastern African countries.

This assessment considers various carbon markets, broadly categorised as either Paris Agreement or voluntary markets. The Paris Agreement markets are characterised by the demand for carbon offsets at a country level. The voluntary markets are characterised by demand for carbon offsets by corporates or individuals. This distinction is necessary as there is increasing interplay between the carbon programmes that underpin these markets.

The Paris cooperative approaches and mechanisms considered in the study are related to Internationally Transferable Mitigation Outcomes (ITMOs) under Article 6.2, emission reductions under Article 6.4, and non-market mechanisms under Articles 6.8. The voluntary market is considered to have the same underlying features as the Article 6.2 and 6.4 markets, in terms of the need to demonstrate additionality and articulate real, credible and accurate baseline and project emissions.

The scope for growth in the carbon markets is well documented, on account of the growing global demand for low or zero emission products and services. In particular, study considered the potential applicability of mitigation technologies and activities in the Article 6.2 market, which is expected to be the dominant internal material market in the near future.

The following figure represents the ecosystem in which the technologies may contribute to meeting host country priorities.

## Emission reduction technologies & measures

Carbon & Results Based Finance



#### **Examples:**

Clean water technologies | Energy Efficiency technologies Geothermal | Hydro | Solar PV | Waster Reduction Activities Wind | Land Based AFOLU

## Paris Markets:

Article 6.2 ( ITMOs) Article 6.4 ( A6.4 ERs) Article 6.8 ( non-tradable benefits)

## Non Paris Markets:

Voluntary Markets (VERs) CORSIA (CORSIA Eligible Emission Units/CEEUs)) Eligible Emission Units/CEEUs)

## Country NDC Priorities

Figure 2: Carbon market ecosystem

This carbon assessment considers the opportunity of the identified technologies, applicable to the Eastern African countries in this study, to participate in international carbon mechanisms and markets.

This assessment therefore considers carbon from different perspectives. The first is the consideration of the different markets or mechanisms that may be used to commoditise carbon reductions and removals.

The second perspective relates to the country specific opportunities to develop carbon commodities, considering the possible reference or applicability of the identified technologies to meeting mitigation priorities in the respective country-NDCs.

### 2.1 Paris Agreement and Carbon Markets

The main aim of carbon markets and respective mechanisms is to facilitate economically efficient GHG reductions, which will enable more ambitious climate action.

Different mechanisms and markets may be appropriate for different technologies. This carbon assessment considers the opportunity of the identified technologies, applicable to the Eastern African countries in this study, to participate in international carbon mechanisms and markets. The markets considered in this study include those that will be developed within the ambition of the Paris Agreement, as well as the voluntary market.

The Paris cooperative approaches and mechanisms considered in this study are those related to ITMOs under Article 6.2, emission reductions under Article 6.4 and nonmarket mechanisms under Articles 6.8. The Paris Agreement mechanisms are significant because they aim, among other things, to develop a long-term future for international carbon markets that function in conjunction with domestic market based policy instruments. These mechanisms are key levers that will assist countries in meeting their NDCs and other sustainable development commitments.

The guidance and Article 6 rulebook have been finalised,

but the tools, procedures methodologies, texts, and conditions required for Article 6 implementation, are still being developed. The following is a summary of the established rules and frameworks relating to the different articles.

## 2.1.1 Article 6.2: Bilateral Carbon Trades

The cooperative approach under Article 6.2 provides the accounting framework required in the bilateral trade of GHG emission reductions or removals between countries. The bilaterally traded emission reductions are known as Internationally Transferred Mitigation Outcomes (ITMOs).

The emission reductions are accounted for in both countries' national GHG inventories. This bilateral accounting process accordingly requires "corresponding adjustments", to reflect a 'credit' in the purchasing-country's emissions balance and a 'debit' in the selling-country's emissions balance.

Importantly, for the Eastern African countries considered in this study, each State must decide on the criteria and frameworks in which emission reductions or removals are authorised as ITMOs under Article 6 of the Paris Agreement. ITMOs can be used to mitigate a bilateral country's NDC, or they may be used for "other international mitigation purposes", as provided for in the latest Article 6.2 guidance.<sup>2</sup> These other international mitigation purposes could include markets such as the Carbon Offsetting and Reduction Scheme for International Aviation (CORSIA) or REDD+ and Land Use, Land-Use Change and Forestry (LULUCF) activities, provided that such measures comply with the respective international and national rules.

Article 6.2: Decision 2/CMA 3, available at: https://unfccc.int/sites/default/files/resource/cma2021\_10\_add1\_adv. pdf#page=11

<sup>2</sup> UNFCCC. 2022. Guidance on cooperative approaches referred to in Article 6 of the Paris Agreement. Available at: https://unfccc.int/documents/310510

In the case of authorised use in a bilateral country's NDC or use in CORSIA, the host country commits to undertake a corresponding adjustment and fulfilling the participation and reporting requirements under the Article 6.2 guidance. These requirements include, among others, that ITMOs must have been verified, based on a robust methodology, by an accredited independent third-party auditor.

With regards to REDD+ and LULUCF opportunities, most of the Eastern African countries considered in this study outline opportunities for emission removals in land sector applications in their respective NDCs, such as those related to Afforestation and Other Land Use (AFOLU) and LULUCF activities.

The benefits of REDD+ and other land-based activities include their potential to remove significant carbon emissions from the atmosphere. Results-based finance mechanisms are increasingly used in implementing such measures, where funds are pledged and disbursed through multilateral and bilateral sources. These include, among others, the Green Climate Fund; the World Bank's Forest Carbon Partnership Facility and the Bio Carbon Fund; the German REDD Early Movers Program, and Norway's International Climate and Forest Initiative.

## 2.1.2 Article 6.4: International Carbon Market

Article 6.4 creates a new multilateral trading mechanism to replace the CDM which was applicable under the Kyoto Protocol and culminated at the end of 2020. Article 6.4 allows for the transition of some projects and credits that were successfully registered under the CDM. There are constraints however, with the aim of removing 'legacy' carbon credits that were generated prior to 2013 and which perhaps are not truly additional by the current standards.

Article 6.4 provides for a centralised approach to emissions accounting and reporting, with emission reduction units, or mitigation outcomes, to be created under the Supervisory Body. The Supervisory Body of the new Article 6.4 Mechanism will be responsible for approving all projects under the mechanism. Under Article 6.4, host country governments are also required to approve projects. in this study, each State must decide on the criteria and frameworks for approving Article 6.4 projects. The rules address the environmental integrity of the carbon credits developed under this mechanism, as well as matters related to proving sustainable development impacts. The rules for Article 6.4 also specify the crediting period of projects that are registered under the Article 6.4 mechanism. The crediting period must be either 5 years renewable, with the potential to be renewed twice, i.e., 15 years in total, or a maximum of 10 years with no option of renewal.<sup>3</sup>

Importantly, the additionality and baselines of project activities remain key focus areas of development under Article 6.4, however there is expected to be flexibility for countries to determine their own specific rules.

## 2.1.2.1 Baselines

With regards to baselines, work is ongoing to define more specific guidance for determining baselines according to four approaches: a performance based / best available approach, historic emissions, business-as-usual emissions and standardised baselines.<sup>4</sup>

In particular, Article 6.4 also provides for the development of standardised baselines "*by the Supervisory Body at the request* of the host Party or may be developed by the host Party and approved by the Supervisory Body."

This provision presents opportunities for the Eastern African countries considered in this study to define criteria used in the validity and determination of emissions reductions. The following is a list of recent CDM standardised baselines, some of which are no longer valid, related to the seven countries in question. This list of standardised baselines represents baselines that may feasibly be transitioned (for those that are valid) or updated under the Article 6.4 Mechanism:

<sup>3</sup> UNFCCC. 2022. Guidance on cooperative approaches referred to in Article 6 of the Paris Agreement. Available at: https://unfccc.int/ documents/310510

<sup>4</sup> UNFCCC. 2022. Guidance on cooperative approaches referred to in Article 6 of the Paris Agreement. Paragraph 36-37 of the Rules, modalities and procedures for the mechanism established by Article 6, paragraph 4, of the Paris Agreement. Available at: https://unfccc. int/documents/310510

#### Table 1: Latest CDM standardised baselines

| Country  | Technology                         | Code         | Expired or Valid       |
|----------|------------------------------------|--------------|------------------------|
| Burundi  | Domestic cookstoves                | ASB0018      | Expired on 26 Nov 2018 |
| Ethiopia | Institutional cookstoves           | ASB0044-2019 | Expired on 21 Sep 2022 |
| Kenya    | Domestic cookstoves                | ASB0035      | Expired on 26 Feb 2020 |
|          | Renewable energy (GEF)             | ASB0050-2020 | Valid                  |
| Rwanda   | Renewable energy (GEF)             | ASB0017      | Expired on 25 Oct 2018 |
|          | Waste: LFG projects                | ASB0030      | Expired on 23 Oct 2019 |
|          | Charcoal production                | ASB0041-2018 | Expired on 19 Dec 2021 |
| Sudan    | Waste: LFG projects                | ASB0023      | Expired on 10 Mar 2019 |
|          | Renewable energy (GEF)             | ASB0024      | Expired on 27 Mar 2019 |
| Tanzania | -                                  | •            | -                      |
| Uganda   | Charcoal production in communities | ASB0002-2017 | Expired on 31 Oct 2020 |
|          | Institutional cookstoves           | ASB0016      | Expired on 15 Oct 2018 |
|          | Renewable energy (GEF)             | ASB0054-2022 | Valid                  |

The standardised baselines in the above table can be grouped into three main themes of baselines:

- 1. Displacement of grid-based electricity (baseline for renewable energy projects)
- 2. Fraction of non-renewable biomass (baseline for energy efficiency cookstove, water purification and eco-charcoal projects)
- 3. Typical waste characterisations (baseline for landfill gas destruction/ utilisation projects)

These themes point to the national priorities of many of the Eastern African countries in this study. Namely, the prioritisation of providing access to clean and affordable energy, limiting deforestation and biodiversity loss and minimising pollution related to the release of landfill gas.

The use of standardised baselines assists project developers to register carbon credit projects by reducing the time, complexity and resources required to demonstrate certain baselines. This assertion is supported by an assessment of the successfully registered carbon credit projects in the Eastern African countries, discussed in the following section. This assessment reveals a trend in the registration of projects focussed on the provision of renewable energy, cookstoves, water purifiers and some eco-charcoal production and landfill related projects.

<sup>5</sup> Available at: https://cdm.unfccc.int/methodologies/standard\_base/2015/sb134.html and https://cdm.unfccc.int/methodologies/standard\_ base/2015/ sb4.html

<sup>6</sup> Available at: CDM: Standardized baselines (unfccc.int)

Easing the barriers to registering carbon credit projects, through for example, the development of standardised baselines, will increase the ease of access to carbon and results-based finance. This may in turn increase or scale up the implementation of the related emission reduction technologies in the host country.

Similarly, it may be possible to simplify additionality requirements, particularly in least developed countries.

### 2.1.2.2 Additionality

Paragraph 39 of the Article 6.4 rules in the latest UNFCCC guidance<sup>7</sup> states that:

"The Supervisory Body may apply simplified approaches for demonstration of additionality for any least developed country or small island developing State at the request of that Party, in accordance with requirements developed by the Supervisory Body."

The latest guidance on Article 6 requires, however, that additionality be demonstrated using a robust assessment. Additionality must be demonstrated by showing that the activity would not have occurred in the absence of the incentives from the mechanism, considering all relevant national policies, including legislation, and mitigation measures that are required by law or regulation.

It is therefore expected that host countries may utilise the results of additionality tests as provided for under international crediting standards such as the CDM, Gold Standard and Verra, if they are considered to be robust.<sup>o</sup> For example, 'cost' and 'common practice' are typical indicators used to demonstrate additionality. Accordingly, technologies and activities that have higher associated costs, compared to a business-as-usual technology or activity, are likely to more easily demonstrate that they are additional. Furthermore, technologies or activities that are not commonplace or common practice, may also more easily demonstrate that they are additional.

Additionality is typically demonstrated at the project level, where each activity is subject to an additionality assessment. It is possible however to demonstrate additionality at a technology level, where it can be proven that such a technology is widely additional. The CDM's positive list is such an example, where specific technologies that are in a specific context, such as special underdeveloped zones quality for automatic additionality. It is further possible, considering the provisions of paragraphs 26(e), 27 and 39 of the Rules, Modalities and Procedures for the Mechanism Established by Article 6, Paragraph 4, of the Paris Agreement, that host Parties may be able to develop country-specific positive lists in terms of the additionality of certain project activities and technologies, provided that they meet the Article 6.4 rules.

There is speculation that the requirements pertaining to additionality and baselines of emission reductions and removals should be contained in host country NDCs. This discussion is continued in the following section 2.3. Many NDCs have emission reduction targets that are 'conditional' or 'unconditional'. Project and technologies associated with 'conditional' targets could be considered as additional. These rules and requirements are not yet finalised.

In addition to carbon trading opportunities in East Africa, the following section considers the opportunities presented by Article 6.8 of the Paris Agreement.

#### 2.1.3 Article 6.8: Non-market Approaches and Benefits

Article 6.8 addresses non-market international cooperation

<sup>7</sup> UNFCCC. 2022. Guidance on cooperative approaches referred to in Article 6 of the Paris Agreement. Available at: https://unfccc.int/documents/310510

<sup>8</sup> West African Alliance on Carbon Markets and Climate Finance. 2022. Blueprint for Article 6 Readiness in Member Countries of the West African Alliance. Available at https://westafricaclimatealliance.org/2022/06/04/blueprint-for-article-6-readinessin-member-countries-of-the-west-african-alliance/

among governments. Examples of non-market approaches include activities that facilitate social inclusivity, financial policies and measures, circular economy, blue carbon, just transition of the workforce and adaptation benefit mechanisms.

Non-market approaches are expected to gain multilateral support considering the increasing importance of enhancing resilience and delivering adaptation finance, particularly in developing country contexts. Non-market approaches are ultimately expected to contribute to the achievement of the adaptation commitments contained in host country NDCs.

A notable example of work in progress in this regard is the development by the African Development Bank of an Adaptation Benefit Mechanism, which is being piloted in several African countries including Ethiopia, Kenya and Uganda.<sup>9</sup> The Adaptation Benefit Mechanism aims to quantify, verify and certify the sustainable development benefits of adaptation action, using results-based finance.

The types of pilot methodologies and subsequent projects include renewable water pumping technologies, clean cooking, grid extension, watershed management and off-grid electrification sectors. Activities must be additional, i.e., would not be implemented in the selected sector/country without the incentive provided by the Adaptation Benefit Mechanism.

The resulting 'Certified Adaptation Benefits' are not intended to be internationally tradable and will instead be delivered directly to the end-users, such as governments, climate funds, philanthropists, the private sector and individuals. The resultsbased finance principle enshrined in the Adaptation Benefit Mechanism entails agreed payment to project developers upon delivery of the Certified Adaptation Benefits. The aim is therefore to catalyse investments in priority measures that credibly demonstrate that they are able to deliver the required impacts and results.

9 https://www.afdb.org/en/topics-and-sectors/initiatives-partnerships/ adaptation-benefit-mechanism-abm. Accordingly, for the Eastern African countries in this study, the benefits of pursuing activities and technologies related to Article 6.8 include the opportunities to mobilise public and private sector finance to enhance adaptation action. Local communities are the intended beneficiaries of non-market approaches, as non-market approaches are particularly suitable for adaptation activities in rural or low-income areas where climate impacts are usually more significant compared to more developed areas. It is therefore important that host country NDCs be developed and updated with the aim of addressing the specific in-country needs and priorities.

#### 2.2 Voluntary Carbon Markets

The voluntary carbon market is widely recognised as being an important component in the suite of measures that are required for global decarbonisation. There are numerous voluntary carbon certification bodies which cater for different customer needs and standards, as by definition this market is unregulated. As such, there are criticisms about the integrity of some carbon certifications in the market.

Accordingly, there are increasing measures underway to strengthen the integrity of the voluntary carbon markets, such as those being undertaken by the Taskforce on Scaling Voluntary Carbon Markets.<sup>10</sup> This association is a private sector-led initiative working to scale an effective and efficient voluntary carbon market to help meet the goals of the Paris Agreement. The framework for interaction between the voluntary markets and the Paris Agreement mechanisms and instruments is currently in development.

The Voluntary Carbon Market Initiative (VCMI)<sup>m</sup> is another example of measures taken to strengthen the integrity of the carbon markets. The VCMI is a non-profit organisation working to establish trustworthy voluntary carbon markets aligned with the Paris Agreement. The VCMI collaborates with stakeholders to create markets that contribute to climate goals and promote

<sup>10</sup> https://www.iif.com/tsvcm.

<sup>11</sup> VCMI - Delivering high-integrity carbon markets (vcmintegrity.org)

sustainability. It provides guidelines for companies to use carbon credits credibly (VCMI Claims Code of Practice) and helps countries engage in high-integrity markets (VCM Access Strategy Toolkit). The VCMI is independent and has received support from various organisations, including the UK Department for Business, Energy and Industrial Strategy.

In addition, the Integrity Council for the Voluntary Carbon Market (ICVCM) has introduced the Core Carbon Principles (CCPs) as a means to establish integrity in the voluntary carbon market. The need for integrity arises from the rapid expansion of the market, increased public interest and scrutiny, and negative media coverage of certain projects and carbon credit categories. This criticism has resulted in reduced investment in carbon reduction or removal projects, especially in emerging markets.

The ICVCM, an independent governance body for the voluntary carbon market, published the final version of the CCPs in late March 2023.<sup>12</sup> These standards aim to provide a market-wide benchmark for carbon credit quality and integrity. The CCPs are designed to give investors confidence in buying high-quality voluntary carbon credits, which will facilitate the financing of nature-based solutions and emerging technologies that may otherwise struggle to attract funding.

To operationalise the CCPs, the ICVCM also launched the Program-level Assessment Framework, which assesses carbon credit issuing programs or standards for CCP approval, providing criteria and decision tools for each principle.

Carbon credits will receive the CCP label only if both the carbon-crediting program that issued them and the credit

category are assessed by the Integrity Council and meet its criteria for high-integrity (climate, environmental, and social) as set out in the CCPs. The Assessment Procedure aims to embed the CCPs into the voluntary carbon market, outlining the process for assessing CCP-eligibility, tagging eligible carbon credits, and ensuring ongoing oversight and enforcement of the CCPs. This enables investors to align with well-governed programs and allows project developers to choose appropriate programs for their projects.

In the context of the Eastern African countries in this study, the market dynamics and customer preferences, such as those that may be underpinned by the CCP, are key determinants in the ability to access carbon finances. There are undoubtedly opportunities for accessing private sector markets and engaging with players focused on achieving emission reductions and net-zero targets. The voluntary carbon market, in particular, is regarded as a significant lever with the potential to scale up climate action through investments in emissions reduction and removal projects, without the constraints and bureaucracy associated with operationalising the Paris Agreement mechanisms and instruments.

## 2.3 Alignment of Climate Measures with Long-term Strategies and Plans

This carbon assessment also considers the potential contribution of the technologies in terms of each country's long-term strategies and decarbonisation plans, as articulated in the respective NDCs. A summary of the long-term strategies and NDCs follows.

#### 2.3.1 Long-term Climate Strategies

The table below sets out the published long-term strategies for each east African country forming part of this assessment.

<sup>12</sup> A Boost to Integrity in the Voluntary Carbon Market | Global law firm | Norton Rose Fulbright



## Table 2: Summary of Long-term Strategies

| Country | Long-term Strategies   |
|---------|--|
| Burundi | Burundi has developed a range of long-term strategies and action plans to address various aspects of sustainable development, including climate change mitigation, biodiversity conservation, agriculture, water resources, energy, and soil degradation.  |
|         | <ul> <li>REDD+ National Strategy and Action Plan 2019, aims to transform Burundi into a country with a forest carbon stock by 2027. The strategy envisions using forest resources to boost the national economy and enhance the well-being of the population. The updated NDC emphasises the approval of a revised National Forestry Strategy, although this document could not be located.</li> <li>The National Agriculture Strategy for 2018-2027 focuses on ensuring environmental sustainability, food security, and improved income for those engaged in the agricultural sector. It aims to enhance the sector's resilience to climate change impacts and promote sustainabile farming practices.</li> <li>National Plan for the Development of Burundi for 2018-2027 outlines the government's vision for economic transformation and emphasises strategic goals such as promoting growth-oriented sectors, developing human capital, sustainable environmental management, climate change mitigation, and strengthening governance and security.</li> <li>The Decentralised Rural Electrification Strategy 2015, in collaboration with UNICEF, promotes off-grid renewable energy production and usage, with a strong emphasis on environmental sustainability.</li> <li>National Strategy and Action Plan on Climate Change 2013, serves as a comprehensive framework for integrating climate change considerations across all sectors of the country's socio-economic life. The strategy envisions a state that fosters development resilient to the harmful effects of climate change.</li> <li>The National Strategy and Action Plan on Biodiversity 2013, aims to protect and conserve biodiversity, particularly in the face of climate change's adverse impacts.</li> <li>National Water Strategy 2012 allocates resources for monitoring and evaluating the impact of climate change on water resources.</li> <li>The National Strategy and Action Plan to Combat Soil Degradation 2011, provides a framework for soil conservation efforts, aligning with the country's Poverty Reduction Strategy Paper (PR</li></ul> |

| Country | Long-term Strategies  |
|---------|---|
| Kenya   | Kenya has developed a comprehensive set of long-term strategies and policies to address climate change, wildlife conservation, sustainable agriculture, disaster management, and environmental governance.  |
|         |   |
|         | <ul> <li>The Kenya Vision 2030 is a long-term development blueprint that emphasises sustainable development<br/>across various sectors, including social, economic, and environmental dimensions. This vision provides<br/>a framework for Kenya's development efforts toward achieving its long-term goals.</li> </ul> |

| Country           | Long-term Strategies   |
|-------------------|--|
| Country<br>Rwanda | <ul> <li>Long-term Strategies</li> <li>Rwanda has undertaken an array of long-term strategies and plans to steer its sustainable development, bolster economic growth, and enhance its resilience to climate change and disasters. With the aim of fulfilling its conditional commitment, Rwanda envisions using climate finance and international market mechanisms as needed, drawing from the expertise gained through initiatives like the CDM and other established market systems. This encompasses a potential engagement in international collaborative endeavours, as outlined in Article 6 of the Paris Agreement.</li> <li>Vision 2050 aspires Rwanda to be an upper middle-income country by 2035 and a high-income country by 2050, Rwanda adopts a sustainable approach to natural resources use and management while building resilience to climate change impacts.</li> <li>Green Growth and Climate Resilience Strategy (GGCRS) was revised and approved in 2023, this strategy aims to transform Rwanda into a developed, climate-resilient, and low-carbon economy by 2050.</li> <li>National Strategy for Transformation (NST1) aligns with the 7 Years Government Programme (2017-2024) to achieve economic development visions by 2020 and 2050, recognising climate change as a priority cross-cutting area.</li> <li>Environment and Natural Resources Strategic Plan (2018-2024) contributes to the revised targets of Vision 2020 and ocuses on achieving environmental sustainability while maximising the sector's contribution to economic growth. This Strategic Plan aligns with environmental and climate change policies and strategy for Transformation (2020-2025) serves as a guiding document for disaster risk management in Strategic Plan aligns with environmental and climate change policies and strategies such as the NST1, GGCRS and Rwanda's NDC.</li> <li>National Strategy for Disaster Risk Reduction (2020-2025) serves as a guiding document for disaster risk management in Rwanda, aiming to enhance disaster resilience and protect vulnera</li></ul> |
|                   | <ul> <li>contribution to economic growth. This Strategic Plan aligns with environmental and climate change policies and strategies such as the NST1, GGCRS and Rwanda's NDC.</li> <li>National Strategy for Disaster Risk Reduction (2020-2025) serves as a guiding document for disaster risk management in Rwanda, aiming to enhance disaster resilience and protect vulnerable communities.</li> <li>Strategic Plan for Agriculture Transformation 2018-2024 (PSTA4) aims to transform Rwanda's agriculture sector through sustainable practices and climate-resilient approaches.</li> <li>National Land Use and Development Master Plan outlines the sustainable use and management</li> </ul>  |
|                   |  |

| Country  | Long-term Strategies  |
|----------|---|
| Sudan    | Sudan has developed a series of long-term strategies to address its energy needs, promote renewable energy, and protect its forests and natural resources.  |
|          | <ul> <li>The Electricity Strategy 2019-2035 aims to significantly increase electricity coverage in Sudan, from 32% to 100% by 2035. The strategy focuses on reducing operational costs and emphasises the development of renewable energy projects, particularly solar and wind energy, as well as the expansion of distribution networks. By prioritising renewable energy sources, Sudan aims to enhance energy accessibility, sustainability, and affordability.</li> <li>In 2020, Sudan launched the Solar Transformation Programme (STP) as part of its efforts to expand electricity access to rural communities. The STP leverages decentralised renewable energy solutions to provide alternatives for energy expansion. By harnessing solar power and promoting the use of renewable energy technologies, Sudan seeks to improve electricity access, particularly in remote areas, while reducing dependence on traditional energy sources.</li> <li>The Sudan National Forestry Policy Statement 2019 aims to address deforestation, forest degradation, and environmental challenges. The policy seeks to combat deforestation caused by illegal cutting, mismanagement of cutting permits, agricultural expansion, and fuel energy demand. It envisions creating a "greener Sudan" by implementing programs aligned with national development and investment plans. Sudan intends to reverse the trend of forest cover loss and counter desertification and environmental degradation through detailed analysis, formulation, and implementation of sustainable forestry practices.</li> </ul>  |
| Fanzania | <ul> <li>Tanzania has implemented various long-term strategies to address the challenges posed by climate change and promote sustainable development.</li> <li>The National Five-Year Development Plan 2016/17 - 2020/21 acknowledges climate change as a challenge and sets mitigation and adaptation goals. The plan emphasises the promotion of renewable energy technologies such as solar, biomass, wind, and geothermal, as well as the reduction of charcoal consumption in urban areas. It also targets increasing natural forest cover, planting trees, and integrating climate change and disaster risk reduction strategies into districts.</li> <li>The National Energy Policy 2015 aims to provide sustainable, reliable, and affordable energy to its citizens. It promotes the use of renewable energy sources like solar, biomass, wind, small-scale hydro, and geothermal. The policy also encourages the establishment of feed-in tariffs, the integration of renewable energy into the national grid, and the reduction of wood consumption for cooking.</li> <li>The Agriculture Climate Resilience Plan 2014 focuses on addressing climate change impacts through improved land and water management, the adoption of climate action. The plan also emphasises the importance of organic agriculture, biofuel crop production, and sustainable use of natural resources.</li> <li>Tanzania has formulated strategies to reduce emissions from deforestation and forest degradation (REDD+). The National Strategy for Reduced Emissions from Deforestation and Forest Degradation (REDD) aims to establish monitoring systems, engage stakeholders, build capacity, promote</li> </ul> |

| Country | Long-term Strategies   |  |  |  |
|---------|--|--|--|--|
| ganda   | Uganda has developed a series of long-term strategies and policies aimed at achieving sustainable development and addressing the challenges posed by climate change and environmental degradation.   |  |  |  |
|         | <ul> <li>The Uganda Climate Change Act 2021 establishes a legal framework to align Uganda with global climate agreements, including the United Nations Framework Convention on Climate Change, the Kyoto Protocol, and the Paris Agreement. The Act enables the implementation of climate change mitigation and adaptation measures, participation in international climate mechanisms, accurate emission measurement and reporting, institutional coordination for effective response, and mechanisms for financing climate initiatives, all aimed at addressing climate challenges and promoting sustainability.</li> <li>The Third National Development Plan (NDPPIII) for the period 2020-2025. NDPIII emphasises the importance of natural resource and climate change management in reducing disaster losses, improving household incomes, and enhancing the quality of life for the population.</li> <li>The Ugandan government has allocated resources through the National Budget to provide relief aid in response to climate-induced disasters such as floods and landslides. The budget framework paper also sets targets for forest cover, integration of climate change into development plans, and reduction of GHG emissions.</li> <li>The Green Growth Development Strategy, aligned with Vision 2040, aims to foster economic growth while promoting resource use efficiency, climate resilience, and the optimal use of natural capital. The strategy seeks to create new opportunities for decent employment, enhance food security, and establish an enabling institutional and governance framework for green growth.</li> <li>The National Climate Change Policy aims to ensure a harmonised and coordinated approach toward climate-resilient and low-carbon development. The policy focuses on priority concerns such as adaptation, mitigation, monitoring, research, education, increased awareness, gender issues, and institutional capacity building. It emphasises the adoption and implementation of strategies across various sectors including, agriculture, livestock, fisheries, water man</li></ul> |  |  |  |





Many developing countries differentiate between NDC targets that are 'conditional' and those that are 'unconditional'. Conditional targets are those that are expected to be achieved upon receiving financial or technical and capacity building support.

## 2.3.2 Decarbonisation Plans in NDCs and TNAs

In the context of this study, the respective country NDCs are relevant for two main reasons. Firstly, emission reductions within each country should be aligned with the principles and focus areas for achievement of the NDC commitments. Secondly, it is possible that the national decisions related to additionality may be defined or articulated in the country NDCs.

Many developing countries differentiate between NDC targets that are 'conditional' and those that are 'unconditional'. Conditional targets are those that are expected to be achieved upon receiving financial or technical and capacity building support. Unconditional targets are those that the country expects to meet through its own domestic means. Host countries will need to decide whether or not to link the relationship of an Article 6 transaction to their

conditional or unconditional NDC targets.

Table 3 below summarises the country-specific NDC targets, indicating whether the targets are conditional and/or unconditional. The conditional component has often been linked to international financial support, including through Article 6 carbon markets. Conversely, the unconditional component is therefore linked to a country's intention to implement its NDC using its own resources. However, there is no clear guidance on what NDC (un)conditionality means and how to apply it.

Importantly, the assessment of the country NDCs (and TNAs) facilitated the identification of a list of mitigation technologies required to achieve each country's decarbonisation targets. The respective technologies, and in some cases their specific applications, are summarised in the following table.

## Table 3: Summary of Technologies prioritised in NDCs and TNAs

| Country                          | NDC Target  | Conditional / Unconditional  | NDC and TNA Priority Technologies   |
|----------------------------------|---|--|---|
| Country<br>Burundi <sup>13</sup> | NDC Target<br>Unconditional scenario is to<br>reduce national emissions<br>by 1.58% compared with the<br>BAU scenario by 2025 and<br>3.04% by 2030. | Conditional / Unconditional<br>Unconditional – reduce<br>emissions by 3.04% by 2030.<br>Conditional - reduce<br>emissions by 12.61% with<br>international support. | <ul> <li>NDC and TNA Priority Technologies</li> <li>Energy and Transport: <ol> <li>Improved Cook Stoves</li> <li>Household Solar PV</li> <li>Solar PV plants</li> <li>Wind</li> <li>Large Hydroelectric power</li> <li>Micro-hydroelectric power</li> <li>Biogas in schools and detention facilities</li> <li>E-mobility</li> </ol> </li> <li>Waste sector: <ol> <li>Methanation for biogas production</li> <li>Optimisation of biomass briquette capacities</li> <li>Composting</li> <li>Anaerobic digestion for biogas production</li> <li>Wastewater treatment by lagooning</li> <li>Methane recovery from landfill</li> <li>Recycling of wastewater for irrigation and soil fertilization</li> </ol> </li> <li>AFOLU: <ol> <li>Development of Forestry industry</li> <li>Development of Bamboo sector</li> <li>IPPU:</li> <li>Emissions from IPPU sector – negligible. The 2020 NDC does not include actions to mitigate emissions from the IPPU sector, but it is accounted for in the BAU.</li> </ol> </li> </ul> |
|                                  |   |  |   |

<sup>13</sup> CDN Burundi ANNEXE 1.pdf (unfccc.int) (NDC) and bdi-rapport-ebt-etape-1-attenuation-layout-version-finale2-1.pdf (unepccc.org) (TNA)

| Country                           | NDC Target   | Conditional /Unconditional  | NDC and TNA Priority Technologies   |
|-----------------------------------|--|---|---|
| Country<br>Ethiopia <sup>14</sup> | NDC Target<br>Carbon Neutrality, but<br>Ethiopia does not specify<br>the year. | Conditional / Unconditional<br>Unconditional - absolute<br>emission levels of 347.3<br>MtCO2e in 2030 equal to a<br>14% (-56 MtCO2e) reduction<br>below BAU in 2030.<br>Conditional - absolute<br>emission levels to 125.8<br>MtCO2e in 2030 equal to<br>a 68.8% (-277.7 MtCO2e)<br>reduction below BAU in 2030<br>MtCO2e) reduction below<br>BAU in 2030 | <ul> <li>Ethiopia started on its TNA process in 2020<br/>as part of the TNA IV project from 2020 to<br/>2023, where the country needs to decide its<br/>priority sectors and technologies for both<br/>mitigation and adaptation.</li> <li>Energy and Transport: <ol> <li>Cookstove efficiency improvement</li> <li>Solar lanterns</li> <li>Solar home systems</li> <li>Micro and pico-hydropower electricity<br/>generation</li> <li>Wind</li> <li>E-cooking</li> <li>E-mobility</li> </ol> </li> <li>Waste sector: <ol> <li>Composting</li> <li>Landfill gas use</li> </ol> </li> <li>AFOLU: <ol> <li>Solar powered water irrigation</li> <li>Use of Efficient Carbon Sink Crops and<br/>Energy Cropping</li> </ol> </li> <li>IPPU: <ol> <li>Replacing energy source in the production<br/>of clinker in cement with adequate and<br/>available materials without compromising</li> </ol> </li> </ul> |
|                                   |  |   |   |

14 unfccc.int/sites/default/files/NDC/2022-06/Ethiopia%27s updated NDC JULY 2021 Submission\_.pdf (NDC)

| Country              | NDC Target   | Conditional / Unconditional   | NDC and TNA Priority Technologies   |
|----------------------|--|---|---|
| Kenya <sup>15</sup>  | Reduce emissions by 32% by 2030  | Unconditional - abate GHG<br>emissions by 32% by 2030<br>relative to the BAU scenario<br>of 143 MtCO2e - 21% of the<br>mitigation cost from domestic<br>sources.<br>Conditional - abate GHG<br>emissions by 32% by 2030<br>relative to the BAU scenario<br>of 143 MtCO2e - 79% of the<br>mitigation cost is subject to<br>international support | <ul> <li>Energy and Transport:</li> <li>1. Geothermal</li> <li>2. Solar home systems</li> <li>3. Solar dryers</li> <li>4. Small hydropower</li> <li>5. Large hydropower</li> <li>6. Biomass to energy</li> <li>7. Biofuel</li> <li>8. E-mobility</li> <li>9. Wind</li> <li>Waste sector:</li> <li>1. Bio-methane capture from biodigester</li> <li>2. Waste re-use / recycling</li> <li>3. Waste composting</li> <li>AFOLU:</li> <li>1. Afforestation and Reforestation</li> <li>2. Enhance REDD+ projects</li> </ul> |
| Rwanda <sup>16</sup> | Unconditional + Conditional<br>= 38% reduction in GHG<br>emissions compared to BAU<br>in 2030, equivalent to an<br>estimated mitigation level of<br>up to 4.6 million CO2e in 2030 | Unconditional - reduce<br>emissions by 16% by 2030.<br>Conditional - reduce<br>emissions by 22% by 2030.  | IPPU: None  Energy and Transport:  I. Improved Cook Stoves  Solar PV  Solar PV  Solar PV  Solar PV  Solar and micro hydropower  Governmed  Four and peat technology  Rail Transport  E-cooking  Cocoking  Cocoking  Solar energy  Aerobic composting  Waste-water treatment  Landfill gas destruction  AFOLU:  Sola and water conservation (crop rotation, terracing, multi cropping)  Improved manure management  Solar irrigation  Conservation tillage  BECCS  IPPU:  I. Increased pozzolana use in cement         |

unfccc.int/sites/default/files/NDC/2022-06/Kenya%27s First NDC %28updated version%29.pdf and technologyneedsassessmentreport-mitiga-tion-kenya-13.pdf (unepccc.org) (TNA)
 undp-ndcsp-rwanda-ndc2-2020.pdf (NDC) and tech-action.unepccc.org/wp-content/uploads/sites/2/2013/12/technologyneedsassessment-

treport-rwanda-13.pdf (TNA)

| Country                | NDC Target                                    | Conditional / Unconditional   | NDC and TNA Priority Technologies   |
|------------------------|---|---|---|
| Sudan <sup>17</sup>    | Absolute targets specified at sectoral levels | Conditional – reduce GHG<br>emissions by 38% in the<br>energy sector (12.4 Mt CO2e),<br>45% in the forestry sector<br>(13.4 Mt CO2e), and 20%<br>in the waste sector (1.3 Mt<br>CO2e) by 2030 compared to<br>business-as-usual.   | <ul> <li>Energy and Transport:</li> <ol> <li>Improved Cook Stoves</li> <li>Solar PV</li> <li>Wind Turbines</li> <li>Geothermal</li> <li>Compact Fluorescent Lights</li> <li>Solar Home Systems</li> </ol> <li>Waste sector: <ol> <li>Composting and recycling of waste</li> <li>Sludge to Biogas</li> </ol> </li> <li>AFOLU: <ol> <li>Water harvesting</li> <li>Smart irrigation technologies - Solar pumps, precision irrigation</li> <li>Fermentation technology - Biogas units</li> </ol> </li> <li>IPPU: <ol> <li>Energy Efficient Boilers using tyres, biodiesel, LPG or through the introduction of renewable energy technologies</li> <li>Pozzolans Substitute for clinker Formation in Cement industry</li> </ol> </li> </ul> |
| Tanzania <sup>18</sup> | Reduce emissions by<br>30-35% by 2030         | Conditional – reduce 30-35%<br>of emissions by 2030<br>Breakdown not specified,<br>however noted that Tanzania's<br>"NDC implementation plan<br>depends largely on climate<br>finance mechanism under<br>UNFCCC, bilateral and<br>multilateral Climate Financing<br>sources". | <ul> <li>Energy and Transport:</li> <li>1. Improved Cook Stoves</li> <li>2. Hydroelectric power</li> <li>3. Hydroelectric power</li> <li>4. Solar PV</li> <li>5. Wind</li> <li>6. Geothermal</li> <li>7. Bioenergy</li> <li>8. E-cooking</li> <li>9. E-mobility</li> <li>Waste sector:</li> <li>1. Biofuel</li> <li>2. Biomass energy</li> <li>3. waste recycling and re-use;</li> <li>4. Landfill gas recovery.</li> <li>AFOLU:</li> <li>1. Agroforestry</li> <li>2. Mangrove ecosystems conservation,<br/>Rehabilitation and restoration.</li> <li>3. Sustainable forest management</li> <li>4. Sustainable charcoal production models<br/>and appropriate techniques</li> <li>IPPU: None</li> </ul>                                |

Microsoft Word - Sudan Updated First NDC-12102021.docx (unfccc.int) (NDC) and hn (unepccc.org) (TNA)
 TANZANIA\_NDC\_SUBMISSION\_30%20JULY%202021.pdf (NDC) and Technology Needs Assessment Report (unepccc.org) (TNA)

| Country              | NDC Target                            | Conditional / Unconditional   | NDC and TNA Priority Technologies  |
|----------------------|---------------------------------------|---|--|
| Uganda <sup>19</sup> | Reduce emissions by 24.7%<br>by 2030. | Unconditional – reduce<br>emissions by 5.9% by 2030.<br>Conditional – reduce<br>emissions by 18.8% by 2030. | <ul> <li>Energy and Transport:</li> <li>Micro-hydroelectric power</li> <li>Geothermal</li> <li>Solar PV</li> <li>Wind</li> <li>Improved Cook Stoves (ICS)</li> <li>Bus Rapid Transport (BRT)</li> <li>Rail Transport</li> <li>E-cooking</li> <li>E-mobility</li> <li>Biofuel</li> <li>Waste sector:</li> <li>Bio-latrines</li> <li>AFOLU:</li> <li>Agroforestry</li> <li>Rainwater harvesting and irrigation</li> <li>Improved charcoal kilns linked to bioenergy woodlots</li> <li>Livestock management in the cattle corridor</li> <li>Wetland and Peatland management</li> <li>IPPU:</li> <li>Substitute clinker in the cement production process;</li> <li>Manage refrigerant use in a circular economy</li> </ul> |

It is evident that all the countries assessed are only able to implement their NDC targets with international financial support (conditionality of NDC). Therefore, it is likely that additionality of emission reduction projects in these countries will be feasibly demonstrated, on the basis that there is not enough access to finance at a national level to implement such measures. These finance gaps present opportunities for the use of results-based finance mechanisms.

The NDC assessments also highlight priority areas for the respective countries. Renewable energy and energy efficiency measures predominate and there are also key focus points on AFOLU-related opportunities, particularly measures that reduce deforestation, and waste minimisation projects. These focus areas are aligned with the developmental priorities in these countries, which aim to increase clean energy provision and security, protect natural resources, ecosystems and livelihoods associated with agropastoral practices, and increase the health and safety of communities.

The assessment of carbon markets and consideration of country specific climate policies, strategies and objectives facilitated the identification of a suite of applicable technologies and project activities, per country considered in this assessment. These technologies are described in the following chapter of this report.

<sup>19</sup> Updated%20NDC%20\_Uganda\_2022%20Final.pdf (NDC) and Technology Needs Assessments – Mitigation Report (unepccc.org) (TNA)



# **Applicable Technologies**

Various technologies and project activities were considered in this assessment, which could feasibly be implemented as carbon credit projects in one or more of the carbon markets described in the preceding chapters of this report. The technologies were identified by assessing each country's NDC and TNA, supported by engagements with key country-stakeholders.

In addition, innovative and emerging technologies were identified and included in each country-assessment due to increasing interest and recognition in the carbon market space, as identified by key stakeholders. These technologies represent potential opportunities to achieve decarbonisation and sustainable development that have not been considered in the past. These types of disruptive technologies and practices often have the potential to scale mitigation efforts and reduce the associated costs.

The following table provides a consolidated and standardised list of 37 technologies or activities considered in this study. Standardisation of technology terms was needed because the countries in the assessment use different terminologies to refer to technologies and project activities (see Table 3). The table below describes each technology, its potential environmental and social benefits, and its limitations and challenges. In addition, the technologies are further categorised as being either best available technologies or as being innovative/ emerging technologies, using the following icons:



Best available technology / activity



Innovative technology / emerging activity

The report highlights that the adoption of these technologies requires comprehensive planning, careful consideration of their environmental and social impacts, and the involvement of communities and stakeholders. Ultimately, the report argues that these technologies can play a vital role in the transition to a more sustainable and low-carbon future.

## Table 4: Description of identified technologies

| Assessed Technologies              | Description  | Co-Benefits  | Potential Associated Risks  |
|------------------------------------|--|--|---|
| 1. Afforestation and reforestation | Afforestation and reforestation<br>involve the planting of trees<br>and the restoration of forests<br>in areas that have experienced<br>deforestation or forest<br>degradation. These activities<br>help sequester carbon dioxide<br>from the atmosphere, enhance<br>biodiversity, restore ecosystems,<br>and provide various ecosystem<br>services such as water regulation<br>and soil conservation. | Afforestation and reforestation<br>projects in East Africa<br>can contribute to climate<br>change mitigation, wildlife<br>conservation, and sustainable<br>land management practices,<br>leading to improved air and water<br>quality, enhanced resilience to<br>climate change impacts, and<br>socio-economic benefits for<br>local communities, including job<br>creation and income generation. | Risks may include inadequate<br>monitoring and management<br>leading to deforestation,<br>loss of biodiversity, and<br>potential displacement of local<br>communities if not carried<br>out sustainably. There could<br>also be challenges related<br>to invasive species, disease<br>outbreaks, and changing<br>climate conditions affecting the<br>success of afforestation and<br>reforestation efforts. |
| 2. Agroforestry                    | Agroforestry is a land<br>management system that<br>integrates trees with crops or<br>livestock, providing multiple<br>benefits such as increased<br>agricultural productivity,<br>soil conservation, water<br>management, and carbon<br>sequestration.  | Agroforestry practices can<br>enhance soil fertility, reduce<br>erosion, improve water retention,<br>diversify income sources for<br>farmers, and provide shade<br>and shelter for livestock. It also<br>contributes to climate change<br>mitigation by sequestering carbon<br>dioxide from the atmosphere and<br>reducing GHG emissions.  | Risks may involve challenges in<br>maintaining proper agroforestry<br>practices, potential conflicts<br>between agricultural and<br>forestry objectives, and<br>complexities in managing<br>mixed land use systems. Poor<br>planning could lead to reduced<br>crop yields or insufficient<br>benefits for farmers.  |



3. BECCs



#### Description

BECCS is a technology that captures CO2 from biogenic sources and stores it in geological formations to reduce global warming while delivering energy needs. Africa has large biomass availability and substantial CO2 storage capacities, making it an ideal location for BECCS. However, introducing expensive technology like BECCS in developing countries, such as Eastern Africa, presents challenges due to prioritisation of socioeconomic needs over GHG mitigation. The feasibility of BECCS is dependent on various factors such as national politics, land characteristics, and social relations. The BECCS CO2 global emission reduction target is 3.3 gigatonnes stored per year, with 300-700 hectares required to meet such targets. The cost of BECCS varies between \$15-\$400 depending on the sector, and there are currently five facilities actively using BECCS systems worldwide, capturing approximately 1.5 million tonnes per year of CO2. No demonstration or pilot facilities have been deployed in Africa yet.

#### **Co-Benefits**

BECCS technology offers multiple cobenefits for climate change mitigation and sustainable development. Firstly, it enables the removal of carbon dioxide from the atmosphere, reducing GHG concentrations and stabilising global temperatures. Secondly, it uses renewable biomass feedstocks for energy generation, providing an alternative to fossil fuels, which diversification enhances energy security and independence. BECCS also contributes to sustainable waste management by converting organic waste streams into energy, reducing the need for landfilling or incineration. BECCS projects can foster rural development and job creation through biomass. cultivation and processing, supporting local economies, which in turn can also contribute to ecosystem restoration, improving biodiversity, soil health, and ecosystem services. Additionally, replacing fossil fuels with biomass-based energy generation through BECCS can improve air quality due to fewer emissions. However, the specific co-benefits of BECCS can vary depending on project implementation and sustainability factors. Proper management of biomass feedstocks, land use, and carbon storage is crucial to ensure the overall sustainability and effectiveness of BECCS in achieving climate goals while minimising potential negative impacts on ecosystems and food security.

#### Potential Associated Risks

Implementation challenges could also arise from political, social, and economic factors that affect project feasibility and acceptance.

| Assessed Technologies | Description   | Co-Benefits  | Potential Associated Risks   |
|-----------------------|---|--|--|
| 4. Biofuel            | Biofuel is a type of renewable<br>fuel produced from organic<br>matter such as plants, crops, or<br>organic waste. It can be used<br>as an alternative to fossil fuels<br>in transportation and energy<br>generation. | The production and use of<br>biofuels offer several co-<br>benefits, including reduced<br>GHG emissions compared to<br>fossil fuels, improved air quality,<br>and decreased dependence on<br>imported oil. Biofuel production<br>can also contribute to rural<br>development by creating jobs<br>and promoting sustainable<br>agriculture.   | Increased use of biofuels<br>can lead to food insecurity,<br>particularly relevant in the<br>region. Some biofuels are<br>made from agricultural products<br>mainly dedicated to food and<br>feed purposes (animals). If not<br>harnessed carefully, biofuels<br>could negatively impact food<br>security, especially when<br>food crops (soy, maize,<br>beans, ground nuts, etc.) are<br>used as feedstock, which<br>may result in competition<br>over land use and potential<br>conflicts with food production.<br>Moreover, expanding biofuel<br>crop cultivation could lead<br>to deforestation, habitat<br>destruction, and loss of<br>biodiversity. The resource<br>intensiveness of large-scale<br>biofuel production might strain<br>vital resources such as water,<br>fertilizer, and energy, leading<br>to environmental degradation.<br>Additionally, biofuel production<br>can have social impacts,<br>including the displacement<br>of communities, changes in<br>traditional land use practices,<br>and even potential labour<br>exploitation. |
| 5. Biogas production  | Biogas production involves<br>the anaerobic digestion of<br>organic waste materials such<br>as agricultural residues, animal<br>manure, or food waste to produce<br>biogas, a renewable energy<br>source.             | <b>Biogas production</b> offers<br>multiple co-benefits, including<br>reducing methane emissions<br>from organic waste, improving<br>waste management practices,<br>and providing a source of clean<br>energy for cooking, heating,<br>and electricity generation. It<br>also contributes to sustainable<br>agriculture by using agricultural<br>residues and manure, reducing<br>reliance on chemical fertilisers,<br>and promoting nutrient cycling. | Possible challenges<br>encompass issues with waste<br>collection and the accessibility<br>of feedstock, along with the<br>necessity for skilful control of<br>anaerobic digestion procedures<br>to prevent odours and the<br>escape of methane. Moreover,<br>potential impediments of a<br>technical and financial nature<br>could arise when establishing<br>biogas facilities, particularly in<br>rural regions.   |

| Assessed Technologies  | Description  | Co-Benefits   | Potential Associated Risks   |
|------------------------|--|---|--|
| 6. Biomass to energy   | Biomass to energy refers to the<br>conversion of biomass materials,<br>such as agricultural residues,<br>wood, or dedicated energy crops,<br>into heat, electricity, or biofuels.  | Biomass to energy projects<br>provide co-benefits such as<br>renewable energy generation,<br>reducing reliance on fossil fuels,<br>and reducing GHG emissions.<br>They also contribute to waste<br>management by using organic<br>waste materials and promote<br>sustainable agriculture by using<br>agricultural residues and energy<br>crops.                   | Potential risks include<br>competition for biomass<br>feedstock with food production,<br>potential land-use conflicts,<br>and environmental impacts<br>from biomass harvesting.<br>There may also be technical<br>challenges in ensuring efficient<br>and sustainable biomass<br>conversion processes.   |
| 7. Bus rapid transport | Bus rapid transit (BRT) systems<br>are high-capacity public<br>transportation systems that use<br>dedicated bus lanes, off-board<br>fare collection, and other features<br>to provide fast, efficient, and<br>reliable service.  | <b>BRT</b> systems offer several<br>co-benefits, including reduced<br>traffic congestion, improved air<br>quality by reducing the number of<br>private vehicles on the road, and<br>increased accessibility to public<br>transportation. They also promote<br>sustainable urban development<br>by providing an efficient and<br>affordable transportation option. | Possible challenges involve<br>the complex creation of BRT<br>systems, requiring careful<br>planning for routes, vehicle<br>integration, and infrastructure<br>upkeep. Continued success<br>depends on maintaining the<br>BRT infrastructure to prevent<br>disruptions, higher costs, and<br>reduced quality. To prevent<br>inequalities or displacement,<br>proactive management is<br>crucial. Solving these issues<br>requires technical know-how,<br>consistent infrastructure care,<br>and community involvement<br>to balance BRT benefits and<br>community welfare. |
| 8. Cleaner boilers     | <b>Cleaner boilers</b> refer to the use<br>of high-efficiency boilers or the<br>retrofitting of existing boilers with<br>emissions control technologies<br>to reduce the emissions of<br>pollutants such as nitrogen<br>oxides (NOx), sulphur oxides<br>(SOx), and particulate matter. | <b>Cleaner boilers</b> help improve air<br>quality by reducing emissions<br>of pollutants, which can have<br>positive impacts on human health<br>and the environment. They also<br>contribute to energy efficiency<br>and reduce fuel consumption,<br>resulting in cost savings and<br>lower GHG emissions.   | Possible concerns include<br>technical obstacles when<br>retrofitting current boilers,<br>expenses linked to equipment<br>upgrades or replacements, and<br>potential compromises between<br>reducing emissions and<br>maintaining energy efficiency.<br>Additionally, ensuring ongoing<br>advantages necessitates<br>appropriate maintenance and<br>operation of cleaner boilers.  |

| Assessed Technologies            | Description   | Co-Benefits   | Potential Associated Risks   |
|----------------------------------|---|---|--|
| 9. Compact<br>fluorescent lights | Compact fluorescent lights (CFLs)<br>are energy-efficient lightbulbs<br>that use up to 80% less energy<br>than traditional incandescent<br>bulbs and have a longer<br>lifespan.   | CFLs offer co-benefits such as<br>reduced energy consumption,<br>lower electricity bills for<br>consumers, and reduced GHG<br>emissions. They also contribute<br>to energy conservation and<br>reduce the demand for electricity,<br>leading to lower environmental<br>impacts associated with<br>electricity generation.   | Potential risks extend beyond<br>proper CFL disposal and<br>recycling due to low mercury<br>content. Other associated<br>risks include potential low-level<br>electromagnetic field emissions<br>during operation, which, while<br>generally considered safe,<br>have sparked discussions.<br>Additionally, variations in CFL<br>light composition could affect<br>individuals sensitive to light or<br>prone to health conditions like<br>migraines. Attentive handling,<br>disposal, and awareness<br>remain pivotal in mitigating<br>these risks and maximising<br>energy-efficient lighting<br>benefits. |
| 10. Composting                   | Composting is a waste reduction<br>activity that helps reduce<br>emissions released by waste<br>material in landfills. Composting<br>projects can use human and<br>animal waste, organic food<br>waste, or sludge stream waste<br>to create compost. Composting<br>projects have far-reaching<br>environmental and co-benefits,<br>including enhancing soil quality<br>for forestry conservation, land<br>restoration, afforestation, or<br>restorative farming. Composting<br>can be done on a large or<br>small scale, and can include<br>community food gardens, school<br>gardens for educational and<br>skills development, or for sale<br>purposes. | A co-benefit of <b>composting</b> is<br>that it reduces the emissions<br>that would have been released<br>in a landfill, which benefits<br>people's health, well-being and<br>the environment. Composting is<br>a project type that, with a bit of<br>training, can be implemented by<br>anyone and can also increase<br>employment opportunity.<br>Co-benefits of composting<br>include job creation, possible<br>lower costs to transport waste (if<br>onsite) to landfills and the cost<br>is less expensive than landfill or<br>incineration. | Risks include potential odour<br>issues, inadequate waste<br>collection, improper feedstock<br>management leading to<br>suboptimal compost quality,<br>and challenges in scaling<br>up operations. Incomplete<br>composting may result in the<br>persistence of pathogens or<br>weed seeds. Additionally,<br>lack of proper training,<br>infrastructure, and community<br>involvement could hinder<br>successful implementation and<br>undermine the potential co-<br>benefits of composting.  |

## Description

11. E-cooking



countries transition from biomass fuel sources to renewable sources, reducing harmful emissions and air pollutants. However, countries like Kenya, Rwanda, and Uganda, where biomass is still the primary fuel source for cooking, need to develop cost-effective electric cooking methods. Studies show that using electric cooking methods is cheaper than traditional fuel sources like wood. charcoal, kerosene, and LPG. In Ethiopia, 4% of the population already uses electric cooking as their primary method, and there are local manufacturers producing tailored appliances for local cuisine. However, the cost of electric cooking appliances and access to electricity overall is still a barrier, especially for lowincome households.

The use of e-cooking can help

#### **Co-Benefits**

E-cooking technology offers multiple co-benefits in terms of sustainability, health, and convenience. It reduces indoor air pollution by eliminating the need for burning solid fuels, leading to improved respiratory health, particularly for women and children. E-cooking also contributes to climate change mitigation by relying on clean electricity from renewable sources, reducing GHG emissions and dependence on fossil fuels. Furthermore, it enhances safety by eliminating the risks associated with open flames and flammable fuels, reducing the chances of fires and cooking-related injuries and it provides time and convenience advantages with faster and more efficient cooking processes, allowing households to engage in other activities. E-cooking helps reduce deforestation and environmental degradation by decreasing the demand for biomass fuels, preserving forests, and protecting ecosystems and it aligns with modernisation trends and promotes productivity in the kitchen. Overall, transitioning to e-cooking enhances indoor air quality, mitigates climate change, improves safety, saves time, promotes modernisation, and contributes to environmental conservation.

#### Potential Associated Risks

Risks include challenges in providing affordable electric cooking appliances and ensuring reliable access to electricity, particularly in remote or low-income areas. Technical issues, maintenance, and repair could also impact adoption.

| A        | T I    |         |
|----------|--------|---------|
| Assessed | Techno | biogles |

#### 12. E-mobility



13. Energy

efficient

boilers

E-mobility is the use of electric vehicles (EVs) and supporting

Description

infrastructure for transportation. This includes rechargeable batteries, fuel cells, charging stations, and energy storage systems. In East Africa, the applicability of e-mobility depends on the cost of EVs and infrastructure, the state of the electrical infrastructure, and the availability of renewable energy sources. Despite challenges, e-mobility could be a good fit for the region due to the potential for renewable energy sources and reducing reliance on imported fossil fuels. Specific technologies include battery electric vehicles, plug-in hybrid electric vehicles, and fuel cell electric vehicles. If challenges can be overcome, e-mobility could play an important role in transitioning to cleaner, more sustainable transportation systems in East Africa.

Energy efficient boilers refer

to boilers that are designed to

operate with higher efficiency,

using less energy to produce the

same amount of heat compared

to conventional boilers.

### **Co-Benefits**

E-mobility technology offers significant co-benefits in terms of sustainability, health, and economic development. Some key co-benefits include the reduction of GHG emissions and improved air quality, as electric vehicles produce zero tailpipe emissions and eliminate pollutants harmful to human health. Electric mobility also promotes energy efficiency, noise reduction, and the diversification of energy sources, leading to lower fuel consumption and enhanced energy security. Additionally, the transition to electric mobility creates economic opportunities and jobs, drives technological innovation, and contributes to sustainable urban development. It is important to consider factors such as clean electricity generation, e-waste (batteries) solutions and holistic approaches to maximise these co-benefits.

Energy efficient boilers offer cobenefits such as reduced energy consumption, lower operating costs, and decreased GHG emissions. They contribute to energy conservation, improve energy efficiency, and support sustainable practices in heating systems.

#### Potential Associated Risks

Limited charging infrastructure availability and accessibility needs to be addressed to ease range concerns for potential EV users. High upfront costs of EVs deter adoption, necessitating incentives or financing options. EVs' driving range limitations require battery technology advancements and charging network expansion.

Upgrading existing boilers for enhanced energy efficiency can present technical obstacles, such as integrating new components and adjusting heating systems. These challenges may lead to higher implementation costs. Replacing conventional boilers with energy-efficient models may involve substantial upfront expenses, encompassing equipment costs, installation. and infrastructure modifications. Proper maintenance is necessary to sustain the benefits of energyefficient boilers. Inadequate servicing could result in reduced efficiency over time, negating anticipated savings and benefits.

#### 14. Geothermal



## Description

Underground geothermal reservoirs for the generation of steam and heated water can be used for electricity generation and other heating and cooling applications. Wells of up to a mile deep or more are drilled into underground reservoirs to tap into the geothermal resources. Geothermal energy could be a baseload renewable energy source, but production is limited to areas near tectonic plate boundaries. Drilling and exploration can be quite expensive and further exploitation of the earth's resources may cause a further unknown negative change.

#### **Co-Benefits**

The co-benefits of geothermal electricity generation to communities are the access to clean electricity, positively impacting people's health and well-being. In addition, environmental co-benefits would be the prevention of emissions from fossil-fuel based electricity. The stable and reliable supply of energy can enable industrial development and support the growth of local businesses, leading to job creation and economic growth. This can have important positive impacts on local communities, improving livelihoods and reducing poverty.

#### Potential Associated Risks

The initial costs of drilling deep wells into underground geothermal reservoirs for exploration and energy production can be substantial where these high upfront costs may pose financial challenges to project developers, especially in regions with limited financial resources. The availability and quality of geothermal resources can vary significantly based on geological conditions. This variability may impact the viability and efficiency of geothermal power generation, making careful site selection and resource assessment critical. Moreover, the extraction of geothermal fluids from reservoirs can lead to subsurface changes and potential environmental impacts, including land subsidence or induced seismicity. Overexploitation of geothermal reservoirs can lead to resource depletion, reducing the long-term sustainability of geothermal energy generation. Careful management and sustainable extraction practices are necessary to avoid prematurely depleting the resource.

Description

Green hydrogen is a clean

#### 15. Green hydrogen



energy source produced from renewable-based methods like water electrolysis and biomass conversion. It can be stored, transported, and used across various sectors. Transitioning to green hydrogen is feasible and vital for achieving decarbonisation goals by 2050. It is currently in demand for ammonia production and hydrofracking, but its future applications could extend to electricity production, fuel for transportation, and more. Green hydrogen is projected to account for 6-18% of global final energy consumption by 2050. Electrolysis is the most accessible method, but water and electricity shortages pose challenges in Africa. The production cost ranges from 2.5 to 7 USD/kg, but favourable wind conditions and affordable electrolysers can lower it to around 1.5 USD/kg, making it competitive with grey hydrogen. Transporting small quantities of green hydrogen can use existing gas pipelines and salt caverns for storage. Local green hydrogen economies can be developed near seaports, railways, and roads to enable regional usage. Six potential landing zones for green hydrogen production have been identified in Africa. Leveraging Africa's renewable resources for green hydrogen presents an opportunity to drive the hydrogen economy, foster economic development, and enhance resilience in the region.

#### **Co-Benefits**

Green hydrogen offers cobenefits in terms of sustainability, energy security, and economic development. It enables carbon neutrality by using renewable energy sources, reducing GHG emissions. Adopting green hydrogen improves air quality, especially in densely populated areas and it provides energy storage and flexibility, addressing the intermittent nature of renewables. Using green hydrogen enhances energy independence and security, reducing reliance on imported fossil fuels. The development of green hydrogen creates jobs, stimulates economic growth, and promotes sustainable industrial processes. It drives technological advancements and research in hydrogen production and utilisation. It is important to note that the co-benefits of green hydrogen can vary depending on factors such as the renewable energy source used, the efficiency of electrolysis processes, and the integration with other energy systems. Ensuring sustainable production, distribution, and use of green hydrogen is crucial to maximising these co-benefits and achieving a sustainable and low-carbon energy future.

#### Potential Associated Risks

The production of green hydrogen can be cost-intensive, particularly in the early stages of technology deployment. High production costs could limit its widespread adoption and competitiveness. Its production relies on abundant renewable energy sources, such as wind or solar power and in regions with limited access to these resources, ensuring a consistent and reliable supply of clean energy can be challenging.

Electrolysis, the process used to produce green hydrogen, requires efficient and scalable technology. Additionally, storing and distributing hydrogen safely and efficiently presents technical challenges due to its low energy density by volume.

While green hydrogen is a clean energy carrier, its production processes may have potential environmental impacts, such as water usage for electrolysis or the environmental footprint of biomass feedstocks.

16. Improved cookstoves



## Description

Improved cookstoves burn biomass fuel more efficiently, reducing fuel consumption and smoke emissions. These cookstoves can help reduce GHG emissions by using less fuel and projects aimed at replacing traditional biomass fuel sources with sustainably sourced alternatives can help reduce deforestation. However, it is important to avoid doublecounting emissions reductions by ensuring carbon credits are not claimed for both the reduction in deforestation and the use of the cooking devices. There is increasing scrutiny on the evaluation of baseline emissions from such projects, to ensure that resulting carbon credits are accurate and credible. These cooking devices can generate carbon credits, but more efforts, such as subsidies and loan guarantees, are needed to make them more widely available and increase adoption.

### **Co-Benefits**

Improved cookstoves Improved cookstoves provide significant social, economic, and environmental benefits. Socially, these cookstoves alleviate the burden on women and girls in low-income communities by reducing the time and effort required for cooking and fuel collection. This enables them to engage in education and income-generating activities. Moreover, improved cookstoves improve indoor air quality, leading to better health and sanitation outcomes. Environmentally, they contribute to reducing GHG emissions, deforestation, and air pollution, while also supporting local biodiversity. Economically, these cookstoves offer cost advantages through low-cost manufacturing, distribution, and usage. Users can also save on cooking fuel expenses, resulting in economic benefits for households.

## Potential Associated Risks

There is a risk of doublecounting carbon credits, as some projects might claim reductions for both emissions and deforestation resulting from reduced fuel consumption. Proper accounting and rigorous evaluation are crucial to avoid double-counting. Additionally, accurately establishing a baseline for emissions reduction presents challenges due to variations in cooking practices, fuel types, and local conditions, all of which can impact the calculation of emissions reductions. Addressing these challenges is essential to maximise the effectiveness of improved cookstove initiatives.

# 17. Improved livestock management



Improved livestock management practices involve sustainable and efficient techniques for livestock rearing, including better feeding practices, waste management, and animal health management. Co-benefits of **improved livestock management** include reduced GHG emissions from livestock, improved soil fertility through better manure management, enhanced animal health and productivity, and reduced deforestation by minimising the need for grazing land expansion. It also supports sustainable livelihoods for farmers and promotes food security.

Convincing farmers to embrace new practices may encounter resistance due to established routines, lack of awareness, or concerns about potential risks. Moreover, the deeply ingrained cultural and behavioural aspects of traditional livestock management practices create hurdles in introducing and implementing novel methods. Implementing sustainable techniques requires comprehensive training and capacity building, which can be operationally intricate and resource intensive.

| Assessed Technologies                                  | Description  | Co-Benefits   | Potential Associated Risks  |
|--|--|---|---|
| 18. Industry fuel<br>switches (IFS)                    | Industry fuel switches involve<br>transitioning from high-emission<br>fossil fuels to cleaner and more<br>sustainable alternatives, such as<br>natural gas or renewable energy<br>sources. | Co-benefits of industry fuel<br>switches include reduced GHG<br>emissions and air pollution,<br>improved energy efficiency,<br>cost savings through lower fuel<br>consumption, and enhanced<br>energy security by diversifying<br>energy sources. It also stimulates<br>innovation and job creation in the<br>renewable energy sector.  | The shift to cleaner fuels<br>necessitates substantial<br>adjustments to equipment,<br>infrastructure, and supply<br>chains, which could trigger<br>compatibility challenges and<br>technological limitations.<br>Additionally, the high initial<br>investment costs associated<br>with adopting new fuels or<br>technologies, coupled with<br>potential retrofitting expenses<br>for existing equipment, could<br>pose barriers that discourage<br>industries from embracing the<br>switch.  |
| 19. Landfill gas<br>recovery and use or<br>destruction | Landfill gas recovery involves<br>capturing and using or destroying<br>methane gas emitted from<br>landfills, which is a potent<br>GHG.  | Co-benefits of landfill gas<br>recovery include reduced<br>methane emissions and odours<br>from landfills, prevention of<br>groundwater contamination,<br>generation of renewable energy,<br>and revenue generation through<br>the sale of recovered gas or<br>electricity. It also contributes to<br>sustainable waste management<br>practices and climate change<br>mitigation. | The process of capturing and<br>effectively using landfill gas is<br>marked by intricate engineering<br>intricacies, spanning the<br>development of efficient gas<br>collection systems, the secure<br>storage of collected gas, and<br>the meticulous treatment to<br>ensure the gas meets quality<br>standards for safe use.<br>Furthermore, the pursuit of<br>landfill gas recovery ventures<br>could potentially intersect with<br>existing waste management<br>practices, presenting a further<br>challenge. This intersection<br>may necessitate modifications<br>to established waste disposal<br>methods and systems, which<br>might run counter to the<br>priorities and frameworks of<br>current waste management<br>operations. Balancing the<br>objectives of methane emission<br>reduction and efficient waste<br>disposal while navigating<br>potential conflicts between<br>landfill gas recovery and<br>waste management practices<br>underscores the importance<br>of comprehensive planning<br>and collaboration among<br>stakeholders. |

| Accaccad | Technologies |
|----------|--------------|
| Assessed | recimologies |

Description

#### 20. Large hydropower



| Large Hydropower are power         |
|------------------------------------|
| plants that produce electrical     |
| energy by driving turbines and     |
| generators from the gravitational  |
| force of falling or flowing water. |
| The head height and flow of        |
| available water determines         |
| the amount of power that can       |
| be generated. When planning        |
| a hydropower plant attention       |
| needs to be paid to the seasonal   |
| and yearly differences in water    |
| availability. For run-of the river |
| power plants, the flow of water    |
| needs to be above a certain        |
| minimum all year round to          |
| be able to produce electricity     |
| all year round.20 In addition,     |
| during the planning phase it is    |
| necessary to identify and mitigate |
| environmental impacts, such as     |
| impact to fisheries and related    |
| livelihoods.                       |
| Mangrove ecosystems                |
| conservation, rehabilitation, and  |
| restoration involve protecting     |
| existing mangrove forests,         |
|                                    |

restoring degraded areas, and

planting new mangrove trees.

#### **Co-Benefits**

Large Hydropower provides social and environmental benefits but are costly to build and maintain at any scale. They rely on available flowing water sources, which limits their implementation. Co-benefits include displacing emissionintensive energy sources, reducing pollution, and improving community health and access to electricity. However, hydropower development can negatively impact local communities and the environment, causing displacement, ecosystem disruption, and downstream water user conflicts. Careful consideration and mitigation are essential for any hydropower project to address these potential harms.

Co-benefits of mangrove conservation and restoration include carbon sequestration, improved coastal protection against storms and erosion, enhanced biodiversity and fisheries, and livelihood support for local communities. Mangroves also act as nursery grounds for various marine species and contribute to water filtration and purification.

#### Potential Associated Risks

The construction and operation of large hydropower facilities can lead to significant environmental disturbances, impacting aquatic ecosystems, wildlife habitats, and water flow dynamics. Additionally, the potential displacement of communities creates social and cultural complexities. Altering natural river systems can trigger broader ecosystem disruptions, affecting local habitats and water-dependent livelihoods, potentially leading to conflicts over water use. Addressing these challenges requires a comprehensive approach, including careful environmental management, community involvement, and negotiation of water use agreements. The restoration of mangrove habitats may have difficulties from establishing optimal planting conditions, selecting appropriate species, and ensuring resilience to shifting

environmental conditions.

Sustaining the health and

mangrove areas necessitates

ongoing management efforts,

survival of rehabilitated

including safeguarding against human activities and adapting to evolving coastal dynamics. Additionally, conflicts may emerge as mangrove preservation intersects with alternative land uses, such as aquaculture, agriculture, and urban development, particularly in densely populated coastal

regions.



restoration

21. Mangrove

ecosystems

conservations

rehabilitation and

20 Run-of-river hydropower | Climate Technology Centre & Network | Tue, 11/08/2016 (ctc-n.org)

| Assessed Technologies             | Description  | Co-Benefits  | Potential Associated Risks  |
|-----------------------------------|--|--|---|
| 22. Rail transport                | Rail transport refers to the use<br>of trains for the transportation of<br>passengers and goods, offering<br>an energy-efficient and low-<br>emission alternative to road and<br>air transport.            | Co-benefits of rail transport<br>include reduced GHG emissions,<br>improved air quality, reduced<br>traffic congestion, enhanced<br>safety, and energy savings<br>compared to other modes of<br>transportation. It also supports<br>sustainable urban development,<br>trade facilitation, and improved<br>accessibility. | A key concern is the substantial<br>costs associated with<br>constructing, maintaining,<br>and updating rail networks,<br>potentially creating obstacles<br>in regions with limited financial<br>resources or competing<br>priorities. Ongoing maintenance<br>and upgrades demand<br>significant resources and<br>technical expertise to ensure<br>safe and efficient operations.<br>Additionally, the accessibility of<br>rail networks may be hindered<br>by geographical, logistical,<br>or economic factors, limiting<br>widespread coverage and the<br>realisation of rail's benefits in<br>certain areas. |
| <section-header></section-header> | Refrigerant replacement<br>involves phasing out ozone-<br>depleting substances and<br>high-global-warming-potential<br>refrigerants and transitioning to<br>more environmentally friendly<br>alternatives. | Co-benefits of refrigerant<br>replacement include ozone<br>layer protection, reduced GHG<br>emissions, improved air quality,<br>and energy efficiency gains in<br>refrigeration and air conditioning<br>systems. It also supports<br>compliance with international<br>agreements.  | The intricate retrofitting of<br>systems for new refrigerants<br>requires meticulous<br>compatibility assessment to<br>ensure safety and performance,<br>potentially involving<br>modifications to accommodate<br>variations in operating<br>conditions. Proper disposal of<br>old refrigerants is necessary to<br>prevent potent greenhouse gas<br>release, demanding specialised<br>handling.   |

21 Micro hydropower Systems | Department of Energy

| 24. Small/micro<br>hydropower  | Micro hydro is a form of<br>renewable energy that requires<br>a source of running water for<br>energy production. Micro hydro<br>systems usually generate up to<br>100kW electricity. <sup>21</sup><br>Hydropower is a clean,<br>renewable source of energy<br>that may be used to displace or<br>reduce the need for fossil fuels<br>such as coal or diesel, resulting<br>in emission reductions. However,<br>micro hydro systems can be<br>cost-intensive, both to build and<br>to maintain. <sup>22</sup><br>Pico hydro produces a<br>maximum electrical output of 5<br>kWh installed capacity <sup>23</sup> which<br>works without battery storage.<br>Like micro hydro, running water,<br>such as a stream or river,<br>needs to be located close to<br>the community that the facility is<br>supplying energy to. <sup>24</sup> | Small/micro hydropower provides<br>a clean and renewable source<br>of energy, reducing the reliance<br>on fossil fuels and associated<br>emissions. It offers co-benefits<br>such as increased access to<br>electricity in rural areas, job<br>creation, and improved energy<br>security. However, small/micro<br>hydropower systems can be cost-<br>intensive to build and maintain. | Challenges include high<br>construction and maintenance<br>costs, potential environmental<br>disruptions to water bodies, and<br>navigating regulatory hurdles<br>and permitting complexities.<br>Strategies encompass careful<br>cost-benefit assessments,<br>thorough environmental<br>evaluations, community<br>engagement, and streamlined<br>regulatory processes to ensure<br>responsible and effective<br>small/micro hydropower<br>implementation.  |
|--|---|---|---|
| 25. Smart irrigation<br>technologies – Solar<br>pumps, precision<br>irrigation | Solar water pumps can be used to<br>irrigate crops or provide potable<br>drinking water. A solar water<br>pump system is essentially an<br>electrical pump system in which<br>the electricity is provided by PV<br>panels, with efficiency of the<br>pump being measured in the<br>amount of water pumped per watt<br>of electricity used.  | Solar water pumps benefit<br>communities and the environment<br>through less pollution being<br>produced from the requirement to<br>boil water to make it drinkable.  | Solar pump efficiency<br>refinement is essential for<br>consistent performance across<br>diverse conditions, involving<br>improvements in photovoltaic<br>panels, motor efficiency, and<br>energy storage. Effective<br>training is vital for precision<br>irrigation, offering farmers the<br>expertise needed for proper<br>system installation, operation,<br>and maintenance. Tackling<br>affordability issues, particularly<br>for small-scale farmers,<br>requires cost reduction through<br>innovation, collaboration for<br>subsidy programs or financing<br>options, and financial literacy<br>training. |

<sup>22</sup> Micro Hydro Power – Pros and Cons (alternative-energy-news.info)

23 EPREWA64.pdf (wseas.us)

<sup>24</sup> Pico hydropower | Faculty of Engineering | University of Bristol

| Assessed Technologies              | Description  | Co-Benefits   | Potential Associated Risks  |
|------------------------------------|--|---|---|
|                                    | Precision irrigation involves<br>the application of water and<br>nutrients to crops in a precise<br>and targeted manner, based on<br>factors such as soil moisture<br>levels, weather conditions,<br>and crop requirements. This<br>approach optimises water usage<br>and reduces water wastage,<br>improving crop yields and water<br>efficiency. | Precision irrigation minimises<br>water waste, improves crop<br>productivity, and conserves water<br>resources. By using advanced<br>technologies and techniques,<br>farmers can optimise the use<br>of water and nutrients, resulting<br>in reduced water consumption<br>and improved agricultural<br>sustainability.  |   |
| 26. Soil and water<br>conservation | Soil and water conservation<br>refers to various practices and<br>techniques aimed at preventing<br>soil erosion, improving soil<br>fertility, and conserving water<br>resources in agricultural,<br>forestry, or land management<br>systems.  | Soil and water conservation<br>practices offer co-benefits<br>such as improved soil health<br>and fertility, enhanced water<br>availability and quality, reduced<br>soil erosion, and increased<br>resilience to climate change<br>impacts. They also contribute to<br>sustainable agriculture and land<br>management, promoting long-<br>term productivity and ecosystem<br>stability.       | Encouraging behavioural<br>change among farmers,<br>overcoming implementation<br>and maintenance costs,<br>and potential conflicts with<br>existing land use practices<br>are key risks. Solutions entail<br>targeted education, innovative<br>financing options, and inclusive<br>stakeholder engagement to<br>ensure the successful adoption<br>of these practices and their<br>contributions to sustainable<br>agriculture, improved soil<br>health, and water resource<br>preservation.                 |
| 27. Solar dryers                   | Solar dryers use solar energy<br>to dry agricultural produce,<br>reducing post-harvest losses and<br>improving food preservation.  | Co-benefits of <b>solar dryers</b><br>include reduced reliance on fossil<br>fuels, improved food security<br>through reduced post-harvest<br>losses, and increased income for<br>farmers by preserving the quality<br>and value of their produce as well<br>as increasing value addition Solar<br>dryers also promote sustainable<br>agricultural practices and support<br>rural development. | The initial setup cost presents a<br>challenge, particularly for rural,<br>resource-constrained farmers,<br>requiring financial accessibility<br>solutions like microfinancing<br>or subsidies. Solar dryers'<br>effectiveness is weather-<br>dependent, necessitating<br>strategies such as energy<br>storage or hybrid drying<br>methods to ensure consistent<br>operation. Maintenance<br>challenges require technical<br>skills and support networks for<br>upkeep, impacting long-term<br>performance. |

| Assessed Technologies   | Description  | Co-Benefits  | Potential Associated Risks  |
|---|--|--|---|
| 28. Solar home<br>Systems                                     | Solar home systems provide<br>electricity to off-grid households<br>using solar panels and battery<br>storage.   | Solar home systems offer<br>co-benefits such as improved<br>access to electricity, enhanced<br>education and productivity,<br>reduced reliance on harmful<br>and costly energy sources (e.g.,<br>kerosene lamps), and reduced<br>GHG emissions. They contribute<br>to poverty alleviation, health<br>and well-being, and sustainable<br>development in rural areas.  | Potential risks include upfront<br>costs, maintenance expenses,<br>regulatory issues, and weather-<br>dependent operation. These<br>risks require solutions such<br>as financing options, reliable<br>maintenance services,<br>supportive regulations, and<br>backup energy strategies<br>to ensure effective and<br>sustainable implementation.                                  |
| 29. Solar PV  | Solar PV technologies can<br>be used for community and<br>residential purposes. Community<br>solar PV installations are typically<br>small-scale and shared among<br>residents, providing power for<br>basic electrical appliances,<br>often including battery storage.<br>Residential solar PV technologies<br>include small panels that can<br>be used to power small devices<br>such as mobile phones or lights,<br>with power ranging from 5 to<br>100 watts. The decreasing costs<br>of solar PV technology make<br>these projects more feasible<br>and attractive to consumers.<br>These solar applications provide<br>not only a reduction in GHG<br>emissions, but also other co-<br>benefits such as increasing<br>access to clean energy, which<br>is a driver of socio-economic<br>development. | Solar PV offers social,<br>environmental, and economic<br>co-benefits. It provides clean<br>and affordable energy, enabling<br>access to communication,<br>refrigeration, and security<br>lighting. Solar PV reduces air<br>pollution and conserves water<br>compared to fossil fuel-based<br>electricity. The decreasing costs<br>of solar PV make it attractive<br>for large-scale deployments,<br>and innovative financing models<br>increase accessibility. By saving<br>on operational expenses,<br>communities can allocate funds<br>to other development priorities,<br>fostering socio-economic<br>activities and meeting basic<br>needs | The initial investment cost<br>of solar PV can be a barrier,<br>requiring financial mechanisms<br>to make adoption feasible.<br>Intermittency challenges,<br>particularly for grid-tied<br>systems, may impact energy<br>availability during cloudy<br>periods. Additionally, the<br>technology's lifespan and<br>potential conflicts over land use<br>must be managed.           |
| 30. Substitute clinker<br>in the cement<br>production process | Substituting clinker, a key<br>component in cement production,<br>with alternative materials such<br>as fly ash, blast furnace slag, or<br>calcined clay reduces the carbon<br>intensity of cement.  | Co-benefits of <b>substituting clinker</b><br>in cement production include<br>reduced GHG emissions, energy<br>savings, and conservation<br>of natural resources. It also<br>promotes circular economy<br>principles by using industrial by-<br>products and waste materials.  | Potential risks include<br>technical complexities in<br>material substitution and<br>quality control challenges and<br>the maintenance of cement's<br>structural and performance<br>qualities. Ensuring market<br>acceptance of alternative<br>materials is crucial for<br>successful adoption, and<br>potential impacts on concrete<br>properties need careful<br>consideration. |

| Assessed Technologies                  | Description   | Co-Benefits   | Potential Associated Risks  |
|--|---|---|---|
| 31. Sustainable<br>charcoal production | Sustainable charcoal production<br>is the development and use of<br>more efficient and sustainable<br>methods for charcoal production,<br>such as improved kilns or<br>briquetting techniques, to reduce<br>deforestation and improve air<br>quality. | Sustainable charcoal production<br>offers co-benefits such<br>as reduced deforestation,<br>improved air quality by reducing<br>emissions from traditional<br>charcoal production methods,<br>and potential economic benefits<br>through job creation and local<br>charcoal production. It also<br>contributes to sustainable land<br>management and supports<br>efforts to combat climate change. | Sustainable charcoal<br>production presents certain<br>risks that warrant careful<br>consideration, such as the<br>complexities associated with<br>the adoption and expansion<br>of enhanced production<br>techniques, the potential<br>reluctance to embrace change<br>within conventional charcoal<br>production communities, and<br>the imperative of establishing<br>continuous oversight and<br>rigorous enforcement<br>mechanisms to uphold<br>sustainable practices.                                 |
| 32. Sustainable Forest<br>Management   | Sustainable forest management<br>encompasses practices that<br>promote the responsible use,<br>conservation, and restoration of<br>forests, ensuring their ecological,<br>economic, and social values.  | Sustainable forest management<br>offers co-benefits such as carbon<br>sequestration, biodiversity<br>conservation, watershed<br>protection, and sustainable<br>livelihoods for forest-dependent<br>communities. It also supports<br>sustainable timber production,<br>recreation, and tourism while<br>reducing deforestation and forest<br>degradation.  | Potential risks revolve around<br>the intricate balance between<br>ecological preservation,<br>economic viability, and social<br>considerations. Challenges<br>may emerge from potential<br>conflicts between conservation<br>goals and the necessity for<br>resource extraction to support<br>local livelihoods. Effective<br>governance mechanisms and<br>comprehensive stakeholder<br>engagement become<br>paramount to navigate these<br>complexities and ensure the<br>long-term viability of forests. |
| 33. Waste re-use/<br>recycling         | Waste re-use/recycling involves<br>diverting waste materials from<br>disposal and using them for<br>secondary purposes or recycling<br>them into new products.  | Co-benefits of <b>waste re-use</b> /<br><b>recycling</b> include reduced waste<br>generation, conservation of<br>resources, energy savings,<br>reduced pollution and landfill<br>emissions, and job creation in the<br>recycling industry. It supports the<br>transition to a circular economy<br>and contributes to sustainable<br>waste management practices.                                   | The successful implementation<br>of waste re-use/recycling faces<br>challenges, including logistical<br>complexities in waste collection<br>and processing, potential<br>resistance to behaviour change,<br>quality control concerns, and<br>uncertainties related to market<br>demand for recycled materials.  |

|                              | Description  | 0. Dama #4  |  |
|------------------------------|--|---|--|
| Assessed Technologies        | Description  | Co-Benefits   | Potential Associated Risks   |
| 34. Waste to energy          | Waste to energy<br>technologies convert<br>waste materials into<br>heat, electricity, or fuel<br>through processes such<br>as incineration, anaerobic<br>digestion, or gasification. | Co-benefits of <b>waste to energy</b><br>include the generation of<br>renewable energy, reduced<br>GHG emissions from waste<br>disposal, landfill space savings,<br>and resource recovery from<br>waste materials. It supports<br>sustainable waste management<br>and contributes to climate change<br>mitigation.              | Technical and environmental risks<br>include air emissions containing<br>pollutants from incineration<br>processes. Proper pollution control<br>measures and rigorous monitoring<br>are essential to prevent adverse<br>air quality impacts. Additionally,<br>there might be public concerns<br>regarding potential health risks<br>and negative environmental<br>impacts associated with waste<br>incineration, necessitating<br>transparent communication and<br>robust regulatory oversight.<br>Economic viability and fluctuating<br>energy markets can also impact<br>the financial feasibility of waste to<br>energy projects. |
| 35. Waste-water<br>treatment | Waste-water treatment<br>involves removing<br>contaminants from<br>wastewater before it<br>is discharged into the<br>environment or reused.  | Co-benefits of <b>waste-water</b><br><b>treatment</b> include improved water<br>quality, protection of aquatic<br>ecosystems, reduced pollution<br>of water bodies, and enhanced<br>public health through safe<br>water supply and sanitation. It<br>also supports water resource<br>management and sustainable<br>development. | The complexity of treatment<br>processes presents technical and<br>operational challenges that require<br>advanced engineering expertise<br>for design, construction, and<br>maintenance. Inadequate treatment<br>could lead to the discharge of<br>untreated wastewater, impacting<br>downstream water bodies and<br>ecosystems. Proper waste disposal,<br>efficient sludge management, and<br>reliable treatment facilities are<br>essential to prevent contamination.<br>Financial barriers, regulatory<br>compliance issues, and lack of<br>community engagement can also<br>affect waste-water treatment<br>projects.           |

<sup>25</sup> Wind Energy Basics | Department of Energy

| Assessed Technologies               | Description   | Co-Benefits  | Potential Associated Risks  |
|-------------------------------------|---|--|---|
| 36. Wetland and peatland management | Wetland and peatland<br>management focuses<br>on the conservation,<br>restoration, and sustainable<br>use of wetland and peatland<br>ecosystems.  | Co-benefits of wetland and<br>peatland management include<br>carbon sequestration, water<br>purification, flood control,<br>enhanced biodiversity, and<br>support for livelihoods of local<br>communities. It also contributes<br>to climate change adaptation,<br>ecosystem services, and<br>sustainable land use practices.  | Balancing conservation objectives<br>with the need for sustainable resource<br>use can be complex, requiring careful<br>planning and coordination among<br>various stakeholders. Improper<br>land use practices or excessive<br>exploitation can lead to degradation,<br>loss of biodiversity, and disruption<br>of vital ecosystem functions. There's<br>a potential for conflicts between<br>traditional land uses, such as<br>agriculture or development, and<br>wetland and peatland conservation<br>goals. Furthermore, the restoration<br>of degraded wetlands and peatlands<br>may encounter difficulties in terms<br>of ecological recovery and long-term<br>success. |
| 37. Wind power                      | Wind power or energy is<br>generated by wind turbines,<br>which collect and convert<br>the captured energy,<br>produced by the wind, into<br>electricity. <sup>25</sup> Wind turbines<br>need very little water inputs<br>and are therefore applicable<br>in arid areas that have high<br>wind speeds. Grid scale<br>application are typically<br>large-scale installations that<br>feed power into the grid.<br>Wind is a clean, renewable<br>source of energy that<br>may be used to displace<br>emissions intensive energy<br>or electricity sources, such<br>as coal or diesel. | Wind technology producing<br>renewable energy has both<br>environmental and social<br>co-benefits. This technology<br>provides for safe and clean<br>access to energy, which<br>displaces emissions intensive<br>energy or electricity sources,<br>such as coal or diesel, preventing<br>damage and harm to the health<br>and well-being of communities,<br>as well as to the environment. | Visual and noise impacts on local<br>communities and landscapes are<br>notable risks, requiring strategic siting<br>and community engagement efforts<br>to minimise such disturbances. The<br>intermittent nature of wind availability<br>poses challenges for maintaining a<br>stable and reliable electricity supply,<br>emphasising the need for energy<br>storage solutions and advanced<br>grid management techniques. The<br>manufacturing, transportation, and<br>installation processes associated with<br>wind turbines can carry their own<br>environmental footprint, requiring<br>effective mitigation strategies to<br>ensure overall sustainability.            |



Thirty-three of the above technologies or activities listed above are considered proven or mature.



Four technologies were highlighted as being emerging or innovative, namely BECCs, green hydrogen, E-cooking and E-mobility.

The technologies and project activities in the table above have different relevance to different countries. The methodology for assessing these technologies is summarised in the following chapter.



# Methodology

The aim of this study is to assist countries and climate mitigation project developers in overcoming project implementation barriers, thereby enhancing accessibility for communities and stakeholders to carbon finances and the benefits of climate mitigation measures. The following overall methodology was used to develop the findings of this assessment.



### Figure 3: Overall methodological approach

The identification of appropriate technologies and project activities resulted from a research component of the overall study, which considered the national priorities of the respective countries, country specific technology reviews, interviews with key stakeholders and an overall assessment of the current carbon markets. These technologies and project activities were subsequently assessed and ranked in terms of their suitability for implementation in the host countries.

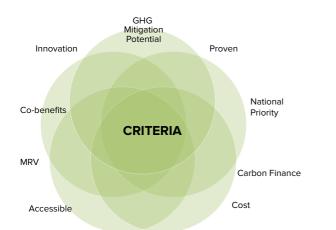
The evaluation and ranking of suitable technologies for the seven East African countries required the use of a multifaceted and robust set of criteria. Multicriteria analyses provide a decision-making technique that may be used to evaluate and compare alternatives based on multiple criteria or objectives. It can assist in developing informed decisions when faced with complex problems that involve multiple conflicting objectives. This is particularly relevant when considering the suitability of climate mitigation technologies and project activities, as some key benefits may appear contradictory to each other. For example, the implementation of largescale renewable energy projects may have large GHG mitigation impacts, however such projects may have limited co-benefits, compared to other project types or technologies, and may therefore face more barriers to accessing carbon finances. The framework for the multicriteria analysis, which aimed to determine suitable mitigation technologies and project activities per country, allowed for the systematic consideration and weighing of different criteria based on their relative importance, per country.

The process involved defining the criteria, establishing their importance or weights, and evaluating the criteria against each technology/project activity identified for each respective country. The final step entailed aggregating the scores/results to obtain an overall ranking or preference for each alternative mitigation technology or project activity, at each country level.

The multicriteria analysis techniques therefore provide systematic approaches for decision-makers to assess the trade-offs and preferences among different criteria, applied to mitigation technologies and project activities. The aim is to assist decision makers reach informed and transparent decisions about prioritising suitable climate technologies or project activities.

#### 4.1 Criteria Descriptions

A set of criteria was selected to evaluate the suitability of technologies in East African countries, **illustrated in Figure 4.** 



## Figure 4: Criteria for assessing technologies.

The selection was informed by priorities given in the NDCs, TNAs, stakeholder questionnaires and interviews. Each criterion is described below, including indicators used to determine whether the technology in question meets the relevant criterion. The indicators were used to score each technology in terms of the respective overall criteria.

#### 4.1.1 GHG mitigation potential

GHG mitigation potential refers to the ability of a technology or project to reduce GHG emissions or remove carbon from the atmosphere, which is a key criterion used to evaluate the suitability of different technologies for implementation in the respective countries. Technologies that have a high GHG mitigation potential are given greater consideration as they have the potential to make a significant impact on reducing carbon emissions and mitigating climate change. The assessment of GHG mitigation potential is based on a variety of factors, including the type of technology, its efficiency, and the extent to which it can be scaled up and implemented in the region. By identifying technologies with high GHG mitigation potential, the aim is to promote the adoption of sustainable and low-carbon technologies that can contribute to achieving the region's climate goals and support the transition to a green economy.

#### Scoring Indicators

- Effectiveness The technology's ability to achieve significant GHG emissions reductions.
- Scalability The potential for the technology to be implemented on a large scale and contribute to substantial GHG mitigation.
- 3) Baseline evaluation impact of the baseline situation on amount of emission reductions/ removals. For example, renewable energy in countries with relatively high grid emission intensities will have bigger GHG reduction impacts compared to countries where the grid emission factor is relatively low.

#### 4.1.2 National Priority

The term "national priority" is identified within the context of policy, NDCs and TNAs. National priority is the level of importance or urgency assigned to a particular technology or set of technologies by the government or relevant authorities. It signifies the recognition that the development, adoption, or advancement of certain technologies is crucial for the overall progress, competitiveness, and well-being of the nation. These priorities are typically determined based on factors such as

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economic, social, environmental, and security considerations, as well as the potential impact of the technologies on various sectors and the overall national development agenda.

#### Scoring Indicators

- Policy alignment The degree to which the technology aligns with the national climate change policies, targets, and strategies of the East African countries, especially NDCs and long-term strategies.
- Economic growth potential The applicability and relevance of the technology to stimulate economic growth and development.
- Capacity Building The potential for the technology to contribute to the development of local capacities, knowledge, and skills in the region.

## 4.1.3 Cost

In evaluating technologies for the seven Eastern Africa countries, the term cost is linked to the term "relatively economical" and refers to the cost-effectiveness of a particular technology in comparison to other available options. A technology that is considered relatively economical is one that has a reasonable upfront cost and a low cost of maintenance. It is important to note that what may be considered relatively economical in one country may not be the same in another country, as various factors such as the availability of resources, labour costs, and market conditions can vary significantly. However, it is important to note that high-cost technologies may be indicators that the technology in questions is in addition to the business-as-usual scenario. Hence, a high-cost technology is not necessarily a negative indicator.

## Scoring Indicators

- Capital cost and operational costs The initial investment required to implement the technology. The ongoing expenses associated with operating and maintaining the technology.
- Cost-effectiveness The relationship between the costs incurred and the GHG emissions reductions achieved.
- 3) Additionality Assumed that the higher-cost technology is a

fair indicator of additionality.

#### 4.1.4 Accessible

The term "accessible" refers to the extent to which the identified technologies are easily obtainable by communities and stakeholders in the seven Eastern African countries. This encompasses the availability of financing options, infrastructure, and technical capabilities necessary to implement and expand these technologies. To be effective in mitigating GHG emissions and achieving sustainable development goals, technologies must be accessible and to the communities they aim to benefit. This is especially critical for small-scale distributed units such as cookstoves or clean water filters, which have the potential to directly enhance the lives and well-being of communities. The assessment of each technology's cost-effectiveness in each country is a crucial factor that determines whether it is accessible. Ideally, technologies that can reduce obstacles to their implementation, will be more accessible to the region's communities and stakeholders. However, technologies that are not commonplace are likely to be considered additional to the business-asusual scenario. Hence, technologies that currently have a low penetration rate are likely to demonstrate additionality.

#### Scoring Indicators

- Affordability The cost-effectiveness and affordability of the technology, including considerations of upfront costs, operational expenses, and maintenance requirements. This sub-criterion examines whether the technology is economically accessible to a wide range of users.
- 2) Availability/accessibility and acceptable The availability/ accessibility of the technology is evaluated by considering factors such as its market availability, supply chain logistics, and distribution channels. It assesses whether the technology is easily accessible to potential users and considers aspects such as the ease of access to the technology, its usability, and compatibility with existing systems. It examines physical accessibility, user

interface design, inclusiveness, and compatibility with other technologies. The goal is to determine if the technology is designed to be readily available to users with diverse needs, seamlessly integrates with existing systems, and offers a user-friendly interface that can adapt to different devices and platforms. Acceptance by communities is also key and will impact the uptake of the technologies.

 Additionality – Assumed that technologies that currently have a low penetration rate are likely to demonstrate additionality.

#### Social Co-benefits

Social benefits are the positive outcomes for indigenous people and local communities within which a mitigation project is located. This includes generating employment opportunities, capacity building, improving health and education, and providing access to clean and affordable energy. Some additional examples of social co-benefits include gender equality; improvement of skills/livelihoods/opportunities to reduce dependency on national infrastructure and environmental education initiatives in local communities.



#### Figure 5: Project Co-benefits

#### **Environmental Co-benefits**

Environmental benefits from carbon mitigation projects relate to increasing local biodiversity, maintaining habitat for native species, improving local air and water quality, avoiding vegetation clearance, re-establishing vegetation on previously cleared areas, and improving environmental management. Some emission reduction projects may also address regional air pollution by reducing GHG pollutants.

#### **Economic Co-benefits**

Economic benefits occur when income from the sale of carbon credits is directed to the indigenous people and local community where a project is located. This often translates into employment and community support (through skills development), improved infrastructure, technology transfer, and increased economic activity. Specific examples of economic co-benefits include, creating an inclusive economy through carbon credits, job creation and livelihood improvement. Economic co-benefits may therefore be seen as comprising of components such as education and skills development, employment, health and wellbeing, food security and finance.

#### Scoring Indicators

- Sustainable development The technology's potential to contribute to social, economic, and environmental cobenefits, such as job creation, improved air quality, energy access, or biodiversity conservation.
- Adaptation The extent to which the technology enhances the resilience and adaptive capacity of communities and ecosystems to climate change impacts.
- Local value addition The potential for the technology to stimulate local industries, create local value chains, and promote technology transfer.

#### 4.1.6 Innovation

Innovation has the potential to drive greater emissions reductions and promote sustainable development. Therefore, many countries and carbon funders prioritise the development and adoption of new and emerging technologies. This may involve supporting research and development efforts, fostering innovation ecosystems, and promoting collaboration between governments, academia, and the private sector.

In the context of climate change, innovative technologies refer to novel and advanced solutions that are designed to address the challenges of reducing GHG emissions and mitigating the impacts of climate change. These technologies are characterized by their ability to offer new approaches, methods, or systems that are more efficient, sustainable, cost effective or environmentally friendly than existing technologies.

Innovative technologies are however likely to have a higher price and lower penetration rate than mature or developed technologies. A higher price and lower penetration rate are positive indicators of additionality.

#### Scoring Indicators

 Technological advancement and potential disruption - The level of innovation and novel features that differentiate the technology from existing solutions. The ability of the technology to disrupt conventional practices and enable transformative changes in GHG emissions reduction.

- Market readiness The extent to which the technology is ready for deployment in real-world settings and can be integrated into existing systems and processes.
- Additionality Assumed that a higher price and lower penetration rate are positive indicators of additionality.

### 4.1.7 Proven

In the context of carbon projects, "proven" refers to those technologies that have been successfully registered under established carbon standards such as the CDM, VCS, Gold Standard, and Plan Vivo. These projects have undergone rigorous assessment and verification processes to demonstrate that they meet the required criteria for generating carbon credits. By identifying and analysing these proven projects, insights can be gained into the carbon focus areas of different countries and potential market opportunities in the future. It is important to note that "proven" does not necessarily mean that a carbon project is sustainable or meets the strict sustainability criteria required by the EU green taxonomy or other sustainability frameworks.

#### Scoring Indicators

- Technical maturity The stage of development and commercialisation of the technology, including its demonstrated performance and reliability.
- Performance records Evidence of successful implementation and operation of the technology in similar contexts.
- Demonstrated replicability The ability of the technology to be replicated and implemented in different locations within the region. This also refers to the potential scalability of a technology or project activity.

#### 4.1.8 Monitoring Reporting and Verification (MRV)

The Monitoring, Reporting and Verification of the roll-out of climate change technologies in developing countries is vital as it ensures transparency, accountability, and effectiveness of

the measures. This aids in international cooperation and trust, and incentivising further investments in green technologies. It is important to note that different technologies and activities will have different monitoring requirements. E.g., traditional AFOLU projects and account methodologies have typically complicated and onerous monitoring requirements. These are increasingly being simplified by use of satellite data and other measures. MRV is however likely to remain more complicated and onerous compared to monitoring a renewable energy project.

#### Scoring Indicators

- Ease of monitoring Consideration of the monitoring requirements of different technologies and the current or imminent opportunities for digital monitoring.
- Cost of monitoring Complex projects are likely to have increased monitoring costs, as are projects involving high levels of distributed units, which may require sample surveys.
- Baseline evaluation impact of the baseline situation on amount of emission reductions/removals. For example, renewable energy in countries with relatively high grid emission intensities will have bigger GHG reduction impacts compared to countries where the grid emission factor is relatively low.

## 4.1.9 Carbon finance

The implementation of GHG mitigation technologies can be significantly enhanced through access to funding through the international carbon markets. In this respect both the Article 6.2 market for ITMOs, as well as the non-Paris, voluntary, markets are important. Carbon finance that comes in through the trading of ITMOs under Article 6.2 is subject to corresponding adjustments.

#### Scoring Indicators

- Accessibility Market preferences can determine flows of carbon finances to particular technologies or project activities. For example, current preference for projects that result in co-benefits or can demonstrate no significant harm.
- 2) Alignment with NDC Conditional technologies or project

activities may be likely to have greater access to carbon finances.

- Coverage of finance Larger capital projects may need different sources of funding, in addition to carbon finances.
   Smaller projects likely to cover more expenses through carbon finance.
- 4) Visibility within the National GHG Inventory ease with which the granularity of the national inventory can be improved to the level of the proposed technology. As countries move towards economic-wide NDCs, they are progressively working towards improving the granularity of GHG inventories. Visibility within the national inventory could have a bearing on the attractiveness of the technology for ITMO transfer. Therefore, technologies that are easier to disaggregate under the sectors of country GHG inventories will score higher than those that are more difficult to specify as sector-specific.

The criteria above were further considered against identified scoring indicators, to provide a more comprehensive evaluation. Descriptions of the criteria and their respective scoring indicators are provided in the following section of this report.

#### 4.2 Scoring System

In order to conduct a thorough evaluation, a scoring system has been implemented, which involves an initial consideration of established criteria followed by a detailed examination using specific scoring indicators. This comprehensive assessment allows for a more in-depth analysis of the identified technologies within each country.

Each technology was scored against the utilised criteria. A technology was scored on a scale of 3-0 as follows:

- A score of 3: reflects compliance with all 3 scoring indicators.
- A score of 2: reflects compliance with 2 out of 3 indicators.
- A score of 1: reflects compliance with 1 out of 3 indicators.
- A score of 0: reflects compliance with 0 out of 3 indicators.

The only exception was related to the carbon finance criterion,

which was ranked on a scale of 4-1 as there were 4 scoring indicators. Once the technologies were assessed in accordance with the criteria and their respective scoring indicators, a country-context weighting of the criteria was further applied. The different criteria weightings were designed to prioritise which technologies should be well suited to the carbon market of each country context, while also being forward-looking. Furthermore, different weightings were applied per county, to reflect different levels of country access to carbon markets. For example, Burundi and Sudan has slightly different weighting of criteria compared to the other five countries in the assessment, on the basis that Burundi and Sudan have historically had less access to the markets than the other countries.

## Table 5: Weighting by country and criteria

|          | Weighting per Criteria (%)     |                      |      |            |                 |            |        |     |                   |       |
|----------|--------------------------------|----------------------|------|------------|-----------------|------------|--------|-----|-------------------|-------|
| Country  | GHG<br>Mitigation<br>Potential | National<br>Priority | Cost | Accessible | Co-<br>benefits | Innovation | Proven | MRV | Carbon<br>finance | Total |
| Burundi  | 12                             | 22                   | 7    | 12         | 11              | 7          | 14     | 3   | 12                | 100   |
| Ethiopia | 16                             | 22                   | 5    | 9          | 10              | 10         | 14     | 3   | 11                | 100   |
| Kenya    | 16                             | 22                   | 5    | 9          | 10              | 10         | 14     | 3   | 11                | 100   |
| Rwanda   | 16                             | 22                   | 5    | 9          | 10              | 10         | 14     | 3   | 11                | 100   |
| Sudan    | 12                             | 22                   | 7    | 12         | 11              | 7          | 14     | 3   | 12                | 100   |
| Tanzania | 16                             | 22                   | 5    | 9          | 10              | 10         | 14     | 3   | 11                | 100   |
| Uganda   | 16                             | 22                   | 5    | 9          | 10              | 10         | 14     | 3   | 11                | 100   |

The weighted scores were aggregated, per technology, and then summed to determine a final score. The summaries of these assessments and scores are provided in the following chapter



## **Results of Multicriteria Analysis**

This section presents the results of the multicriteria analysis conducted to evaluate and rank the suitability of different climate mitigation technologies and project activities in the seven East African countries. The aim of the analysis is to provide decision-makers with a systematic approach for assessing and comparing alternatives based on multiple criteria and objectives. The criteria were evaluated using specific scoring indicators, and the results were aggregated to obtain an overall ranking or preference for each technology or project activity in each country. The analysis takes into account the unique context of each country, adjusting the weights of the criteria based on their specific priorities. The findings of this analysis provide actionable insights to reduce barriers to implementation and enhance accessibility to climate mitigation measures, facilitating the transition to a low-carbon and sustainable future for the

region's communities and stakeholders.

The following sections for each country present a summary of the results obtained from the multicriteria analysis conducted for each relevant technology in that specific country. For the more comprehensive analysis, including detailed information, please refer to Annex 1.

#### 5.1 Burundi



Seventeen GHG reduction or removal technologies / activities were considered in Burundi's multicriteria analysis.

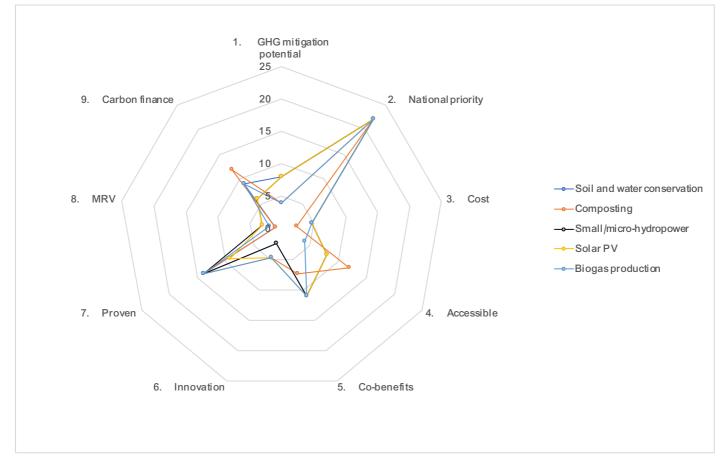
The following table outlines the five technologies/ activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion.

| Burundi                  |                             |            |                            |          |                   |
|--------------------------|-----------------------------|------------|----------------------------|----------|-------------------|
|                          | Soil and water conservation | Composting | Small/micro-<br>hydropower | Solar PV | Biogas production |
| GHG mitigation potential | 8                           | 4          | 8                          | 8        | 4                 |
| National priority        | 22                          | 22         | 22                         | 22       | 22                |
| Cost                     | 5                           | 2          | 5                          | 5        | 5                 |
| Accessible               | 8                           | 12         | 8                          | 8        | 4                 |
| Co-benefits              | 11                          | 7          | 11                         | 11       | 11                |
| Innovation               | 2                           | 5          | 2                          | 5        | 5                 |
| Proven                   | 14                          | 14         | 14                         | 9        | 14                |
| MRV                      | 1                           | 1          | 3                          | 3        | 2                 |
| Carbon finance           | 9                           | 12         | 6                          | 6        | 9                 |
| Grand Total              | 80                          | 79         | 79                         | 77       | 75                |

#### Table 6: Top five technologies/ activities that contribute to Burundi's carbon reduction goals

The assessment for Burundi ranked technologies/activites based on their potential to contribute to carbon reduction or removal efforts. Soil and water conservation, composting and small scale hydro power emerged as the top-scoring measures, with excellent alignment with the criteria and indicators related to national priority, co-benefits, maturity and likelihood of accessing carbon finances. These activities effectively remove or reduce carbon emissions and hold promise for widespread implementation. Prioritising these technologies and activities can contribute to meeting climate goals, enhancing ecological resilience, and promoting Burundi's sustainable development. Table 20 in Annexure 2 provides insights into the assessments of the top-five ranking technologies or activities for Burundi.

The spider graph below visually represents the top five ranking technologies in the multicriteria assessment for Burundi. The figure graphically illustrates the alignment, or non-alignment, of the five top-ranking technologies in terms of the nine criteria used in the assessment. This tool helps stakeholders and decision-makers quickly understand each technology's essential characteristics, enabling well-informed decisions on their integration into Burundi's sustainable development trajectory.



#### Figure 6: Spider diagram of Burundi's five top-ranking technologies

The following table outlines the outcomes (weighted scores) of all the technologies/ activities in the assessment for Burundi. The technologies/activities are presented from highest to lowest weighted scores. Additionally, the table indicates whether each technology is classified as innovative (blue lightbulb icon) or recognised as the best available option (green rosette icon). This comprehensive overview allows for a convenient comparison of the total scores, offering valuable insights into the relative strengths and weaknesses of the technologies related to their current carbon market potential.

## Table 7: Outcomes of all technologies assessed for Burundi

|     |       | Technologies                                 | Weighted scores |
|-----|-------|--|-----------------|
| 1.  | 悤     | Soil and water conservation                  | 80,0            |
| 2.  | 悤     | Composting                                   | 79,3            |
| 3.  | 悤     | Small/micro-hydropower                       | 79,0            |
| 4.  | 悤     | Solar PV                                     | 76,7            |
| 5.  | 悤     | Biogas production                            | 75,3            |
| 6.  | 悤     | Biomass to energy                            | 74,7            |
| 7.  | -`@`- | E-cooking                                    | 72,0            |
| 8.  | 悤     | Improved Cook Stoves                         | 72,0            |
| 9.  | 悤     | Solar home systems                           | 69,3            |
| 10. | 悤     | Agroforestry                                 | 68,3            |
| 11. | 悤     | Large hydropower                             | 65,0            |
| 12. | 悤     | Landfill gas recovery and use or destruction | 63,0            |
| 13. | -@-   | E-mobility                                   | 59,7            |
| 14. | 悤     | Wind   | 49,0            |
| 15. | 悤     | Waste-water treatment                        | 42,7            |
| 16. | -@-   | Green Hydrogen                               | 40,0            |
| 17. | -@-   | BECCS  | 36,7            |

Technologies such as BECCS, green hydrogen, and waste-water treatment received lower scores due to factors such as limited potential, high costs, limited expected access to carbon finances and difficulty in apportioning emission reductions to a single sector in the national GHG inventory.



## 5.2 Ethiopia

Fourteen GHG reduction or removal technologies/ activities were considered in Ethiopia's multicriteria analysis. The following table outlines the five technologies / activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion

#### Table 8: Top five technologies that contribute to Ethiopia's carbon reduction goals

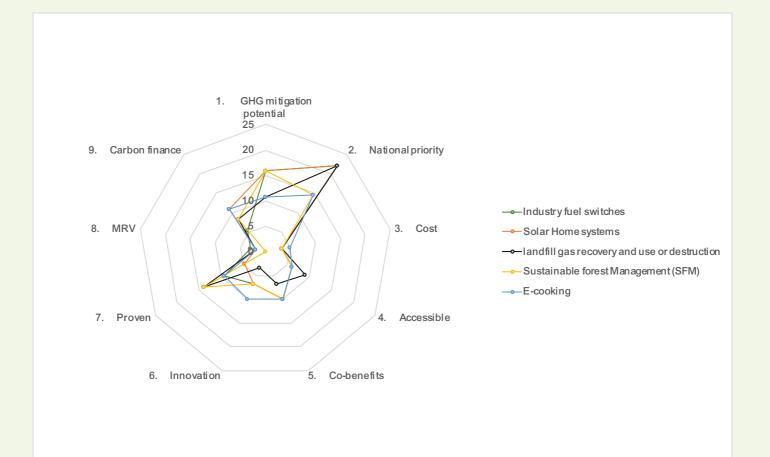
| Ethiopia                 |                           |                       |   |                                     |           |  |
|--------------------------|---------------------------|-----------------------|---|-------------------------------------|-----------|--|
|                          | Industry fuel<br>switches | Solar home<br>systems | Landfill gas<br>recovery<br>and use or<br>destruction | Sustainable<br>forest<br>management | E-cooking |  |
| GHG mitigation potential | 16                        | 16                    | 11  | 16                                  | 11        |  |
| National priority        | 22                        | 22                    | 22  | 15                                  | 15        |  |
| Cost                     | 3                         | 3                     | 3   | 3                                   | 5         |  |
| Accessible               | 6                         | 6                     | 9   | 6                                   | 6         |  |
| Co-benefits              | 10                        | 10                    | 7   | 10                                  | 10        |  |
| Innovation               | 7                         | 7                     | 3   | 7                                   | 10        |  |
| Proven                   | 9                         | 5                     | 14  | 14                                  | 9         |  |
| MRV                      | 3                         | 2                     | 2   | -                                   | 2         |  |
| Carbon finance           | 6                         | 11                    | 8   | 8                                   | 11        |  |
| Grand Total              | 82                        | 82                    | 79  | 79                                  | 79        |  |

In the assessment for Ethiopia, technologies and activities were evaluated based on their potential to contribute to carbon reduction or removal. Among the top-ranking options, industry fuel switches stood out for their effectiveness in GHG mitigation potential, national priority, and the ease and affordability of monitoring, reporting, and verification costs. Solar energy and landfill gas recovery also performed well, despite the challenges faced by solar home systems, such as the lack of local manufacturing, limited awareness of their operation, frequent system failures, insufficient maintenance expertise, and affordability constraints.  
 Table 21 in Annexure 2 provides insights into the assessments of the top-five ranking technologies or activities for Ethiopia.

The spider graph below provides a visual representation of the top five ranked technologies in the multicriteria assessment for Ethiopia. This graph demonstrates the degree of alignment or non-alignment of these technologies with the nine criteria considered in the assessment. By using this tool, stakeholders and decision-makers can easily grasp the key characteristics of each technology, facilitating informed decisions regarding their integration into Ethiopia's sustainable development pathway.

## KEY TAKEAWAY

Among the top-ranking options, industry fuel switches stood out for their effectiveness in GHG mitigation potential, national priority, and the ease and affordability of monitoring, reporting, and verification costs



## Figure 7: Spider diagram of Ethiopia's top five-ranking technologies

The following table outlines the outcomes (weighted scores) of all the technologies/ activities in the assessment for Ethiopia. The technologies/ activities are presented from highest to lowest weighted scores. Additionally, the table indicates whether each technology is classified as innovative or recognised as the best available option. This comprehensive overview allows for a convenient comparison of the total scores, offering valuable insights into the relative strengths and weaknesses of the technologies related to their current carbon market potential.

|     |       | Technologies  | Weighted scores |
|-----|-------|---|-----------------|
| 1.  | 悤     | Industry fuel switches  | 81,8            |
| 2.  | 悤     | Solar home systems  | 81,7            |
| 3.  | 悤     | landfill gas recovery and use or destruction                      | 79,3            |
| 4.  | 悤     | Sustainable forest management                                     | 78,9            |
| 5.  | -`@`- | E-cooking   | 78,7            |
| 6.  | Ŕ     | Composting  | 76,3            |
| 7.  | 悤     | Smart irrigation technologies - Solar pumps, precision irrigation | 73,8            |
| 8.  | -`@   | E-mobility  | 71,6            |
| 9.  | 悤     | Improved Cook Stoves  | 70,6            |
| 10. | 悤     | Wind  | 66,1            |
| 11. | 悤     | Substitute clinker in the cement production process               | 62,9            |
| 12. | -`@   | Green Hydrogen  | 47,1            |
| 13. | 悤     | Small/micro-hydropower  | 46,8            |
| 14. |       | BECCS   | 45,1            |

## Table 9: Overall technologies assessed for Ethiopia, using multicriteria analysis framework

While technologies like small-scale hydropower, green hydrogen, and BECCS show potential and offer various co-benefits, their lower rankings in Ethiopia are primarily attributed to factors such as high implementation costs, limited accessibility and a relatively limited track record of performance within the Ethiopian context. Challenges for green hydrogen and BECCS could be accurately attributing emission reductions to specific sectors in the national GHG inventory,

## **KEY TAKEAWAY**



While technologies like small-scale hydropower, green hydrogen, and BECCS show potential and offer various co-benefits, their lower rankings in Ethiopia are primarily attributed to factors such as high implementation costs, limited accessibility and a relatively limited track record of performance within the Ethiopian context.



#### 5.3 Kenya

Seventeen GHG reduction or removal technologies/ activities were considered in Kenya's multicriteria analysis. The following table outlines the five technologies/ activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion.

#### Table 10: Top five technologies/ activities that contribute to Kenya's carbon reduction goals

| Kenya                       |                   |                       |              |                                 |      |  |  |
|-----------------------------|-------------------|-----------------------|--------------|---------------------------------|------|--|--|
|                             | Biogas production | Solar home<br>systems | Solar dryers | Afforestation and reforestation | Wind |  |  |
| GHG mitigation<br>potential | 16                | 11                    | 11           | 11                              | 11   |  |  |
| National priority           | 22                | 22                    | 22           | 22                              | 22   |  |  |
| Cost                        | 3                 | 2                     | 2            | 3                               | 3    |  |  |
| Accessible                  | 6                 | 6                     | 6            | 6                               | 9    |  |  |
| Co-benefits                 | 10                | 10                    | 10           | 10                              | 3    |  |  |
| Innovation                  | 10                | 10                    | 10           | 7                               | 7    |  |  |
| Proven                      | 9                 | 14                    | 14           | 14                              | 14   |  |  |
| MRV                         | 3                 | 2                     | 3            | -                               | 3    |  |  |
| Carbon finance              | 8                 | 8                     | 6            | 8                               | 8    |  |  |
| Grand Total                 | 88                | 85                    | 83           | 81                              | 80   |  |  |

The assessment for Kenya ranked technologies/activites based on their potential to contribute to carbon reduction or removal efforts. Biogas production, solar home systems and solar dryers emerged as the highest-scoring technologies due to their effectiveness in reducing GHG emissions in an innovative manner while also being successfully proven in Kenya. Such technologies also provide numerous high levels of co-benefits. Afforestation and reforestation follow just after with the ability to effectively reduce GHG emissions, being a national priority and having been successfully proven in Kenya.

Afforestation and reforestation activities also ranked in the top-five, due to similar characteristics. These activities have the potential to contribute to carbon sequestration, biodiversity

## **KEY TAKEAWAY**



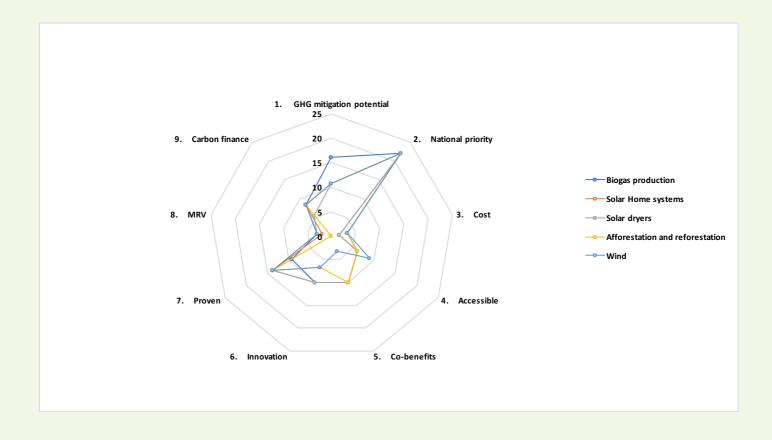
Biogas production, solar home systems and solar dryers emerged as the highest-scoring technologies due to their effectiveness in reducing GHG emissions in an innovative manner while also being successfully proven in Kenya

conservation, and sustainable development, earning them a place in the top five.

Table 22 in Annexure 2 provides insights into the assessments of the top-five ranking technologies or activities for Kenya.

The spider graph below visually represents the

top five ranking technologies in the multicriteria assessment for Kenya. The figure graphically illustrates the alignment, or non-alignment, of the five top-ranking technologies in terms of the nine criteria used in the assessment. This tool helps stakeholders and decision-makers quickly understand each technology's essential characteristics, enabling well-informed decisions on their integration into Kenya's sustainable development trajectory.



#### Figure 8: Spider diagram of Kenya's top five-ranking technologies

The following table outlines the outcomes (weighted scores) of all the technologies/ activities in the assessment for Kenya. The technologies/ activities are presented from highest to lowest weighted scores. Additionally, the table indicates whether each technology is classified as innovative (blue lightbulb icon) or recognised as the best

available option (green rosette icon). This comprehensive overview allows for a convenient comparison of the total scores, offering valuable insights into the relative strengths and weaknesses of the technologies related to their current carbon market potential.

#### Table 11: Outcomes of all technologies assessed for Kenya

|     |     | Technologies                    | Weighted scores |
|-----|-----|---------------------------------|-----------------|
| 1.  | 悤   | Biogas production               | 87,9            |
| 2.  | 悤   | Solar home systems              | 84,6            |
| 3.  | 悤   | Solar dryers                    | 82,8            |
| 4.  | 悤   | Afforestation and reforestation | 80,9            |
| 5.  | 悤   | Wind                            | 80,3            |
| 6.  | 悤   | Geothermal                      | 77,3            |
| 7.  | 悤   | Sustainable forest management   | 76,9            |
| 8.  | 悤   | Biomass to energy               | 75,5            |
| 9.  | 悤   | Waste re-use / recycling        | 74,9            |
| 10. | Ŕ   | Composting                      | 73,3            |
| 11. | 悤   | Small/micro-hydropower          | 73,2            |
| 12. | -@- | E-mobility                      | 72,3            |
| 13. | 悤   | Biofuel                         | 69,8            |
| 14. | Ŕ   | Large hydropower                | 69,8            |
| 15. | -@- | E-cooking                       | 63,2            |
| 16. |     | Green Hydrogen                  | 53,4            |
| 17. | -@- | BECCS                           | 50,7            |



# KEY TAKEAWAY

While technologies, such as e-cooking, green hydrogen, and BECCS are innovative and offer various cobenefits, their lower rankings are largely due to factors such as high costs, limited accessibility, difficulty in apportioning emission reductions to a single sector in the national GHG inventory



#### 5.4 Rwanda

Twenty GHG reduction or removal technologies / activities were considered in Rwanda's multicriteria analysis. The following table outlines the five technologies/ activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion.

#### Table 12: Top five technologies/ activities that contribute to Rwanda's carbon reduction goals

|                          |                         | Rwanda                     |   |           |                 |
|--------------------------|-------------------------|----------------------------|---|-----------|-----------------|
|                          | Improved Cook<br>Stoves | Small/micro-<br>hydropower | Landfill gas<br>recovery<br>and use or<br>destruction | E-cooking | Waste to energy |
| GHG mitigation potential | 16                      | 11                         | 5   | 11        | 5               |
| National priority        | 22                      | 22                         | 22  | 15        | 22              |
| Cost                     | 3                       | 3                          | 3   | 3         | 3               |
| Accessible               | 6                       | 6                          | 9   | 6         | 9               |
| Co-benefits              | 10                      | 10                         | 10  | 10        | 10              |
| Innovation               | 3                       | 3                          | 7   | 10        | 3               |
| Proven                   | 14                      | 14                         | 9   | 9         | 9               |
| MRV                      | -                       | 3                          | 1   | 2         | 3               |
| Carbon finance           | 8                       | 8                          | 8   | 8         | 8               |
| Grand Total              | 83                      | 81                         | 75  | 74        | 74              |

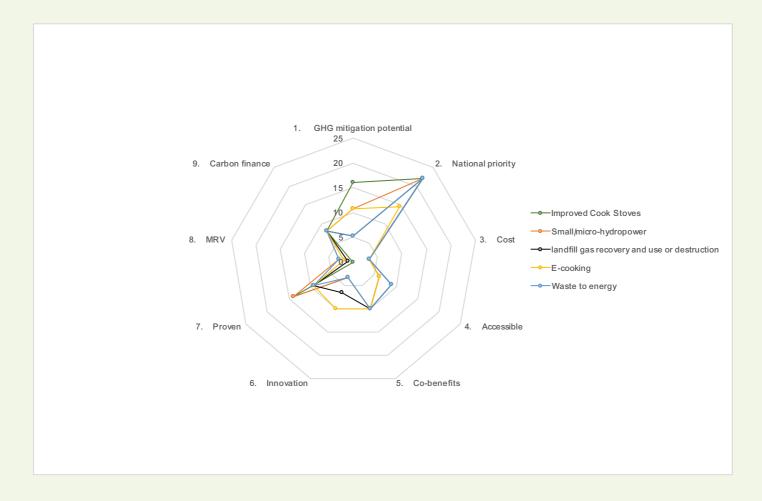
The assessment for Rwanda ranked technologies/activites based on their potential to contribute to carbon reduction or removal efforts. Improved cookstoves, small scale hydro and landfill gas destruction and use emerge as the highestscoring technologies due to their effectiveness and reducing GHG emissions, their associated co-benefits and their maturity. E-cooking is a notable entry, as it is considered an innovative or emerging technology.

## **KEY TAKEAWAY**



Improved cookstoves, small scale hydro and landfill gas destruction and use emerge as the highestscoring technologies due to their effectiveness and reducing GHG emissions, their associated co-benefits and their maturity Table 23 in Annexure 2 provides insights into the assessments of the top-five ranking technologies or activities for Rwanda.

The spider graph below visually represents the top five ranking technologies in the multicriteria assessment for Rwanda. The figure graphically illustrates the alignment, or non-alignment, of the five top-ranking technologies in terms of the nine criteria used in the assessment. This tool helps stakeholders and decision-makers quickly understand each technology's essential characteristics, enabling well-informed decisions on their integration into Rwanda's sustainable development trajectory.



#### Figure 9: Spider diagram of Rwanda's top five-ranking technologies

The following table outlines the outcomes (weighted scores) of all the technologies/activities in the assessment for Rwanda. The technologies/activities are presented from highest to lowest weighted scores. Additionally, the table indicates whether each technology is classified as innovative (blue lightbulb icon) or recognised as the best available option (green rosette icon). This comprehensive overview allows for a convenient comparison of the total scores, offering valuable insights into the relative strengths and weaknesses of the technologies related to their current carbon market potential.

## Table 13: Outcomes of all technologies assessed for Rwanda

|     |       | Technologies  | Weighted scores |
|-----|-------|---|-----------------|
| 1.  | 悤     | Improved Cook Stoves  | 82,9            |
| 2.  | 悤     | Small/micro-hydropower  | 80,6            |
| 3.  | 悤     | landfill gas recovery and use or destruction                      | 74,9            |
| 4.  | -@-   | E-cooking   | 74,3            |
| 5.  | 悤     | Waste to energy   | 73,6            |
| 6.  | 悤     | Geothermal  | 73,6            |
| 7.  | 悤     | Solar PV  | 70,5            |
| 8.  | 悤     | Smart irrigation technologies - Solar pumps, precision irrigation | 68,5            |
| 9.  | 悤     | Biofuel   | 68,2            |
| 10. | 悤     | Soil and water conservation                                       | 67,7            |
| 11. | 悤     | Sustainable charcoal production                                   | 67,2            |
| 12. | 悤     | Composting  | 66,7            |
| 13. | -@-   | E-mobility  | 66,5            |
| 14. | 悤     | Improved livestock management                                     | 66,0            |
| 15. | 悤     | Refrigerant replacement   | 63,9            |
| 16. | 悤     | Substitute clinker in the cement production process               | 59,3            |
| 17. | -`@`- | Green Hydrogen  | 52,8            |
| 18. | 悤     | Rail Transport  | 51,8            |
| 19. | -`@`- | BECCS   | 47,3            |
| 20. | Ŕ     | Wind  | 47,2            |



# KEY TAKEAWAY

E-cooking is a notable entry in Rwanda's top five technologies/activities, as it is considered an innovative or emerging technology



#### 5.5 Sudan

Sixteen GHG reduction or removal technologies / activities were considered in Sudan's multicriteria analysis. The following table outlines the five technologies/ activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion.

#### Table 14: Top five technologies/ activities that contribute to Sudan's carbon reduction goals

| Sudan                    |                             |          |            |                               |                      |  |
|--------------------------|-----------------------------|----------|------------|-------------------------------|----------------------|--|
|                          | Soil and water conservation | Solar PV | Composting | Smart irrigation technologies | Biogas<br>production |  |
| GHG mitigation potential | 8                           | 12       | 8          | 8                             | 4                    |  |
| National priority        | 22                          | 22       | 22         | 22                            | 22                   |  |
| Cost                     | 5                           | 2        | 2          | 7                             | 5                    |  |
| Accessible               | 8                           | 8        | 8          | 8                             | 4                    |  |
| Co-benefits              | 11                          | 7        | 11         | 11                            | 11                   |  |
| Innovation               | 2                           | 5        | 2          | 2                             | 5                    |  |
| Proven                   | 14                          | 9        | 5          | 5                             | 9                    |  |
| MRV                      | 1                           | 3        | 2          | 3                             | 3                    |  |
| Carbon finance           | 9                           | 6        | 12         | 6                             | 9                    |  |
| Grand Total              | 80                          | 75       | 72         | 72                            | 72                   |  |

The assessment for Sudan ranked technologies/activities based on their potential to contribute to carbon reduction or removal efforts. Soil and water conservation, solar PV and composting emerge as the highest-scoring technologies due to the need for soil and water conservation in Sudan, as well as their associated co-benefits, their maturity and national priority. It is notable that four of the top five technologies/ activities are directly or indirectly related to the AFOLU sector.

Table 24 in Annexure 2 provides insights into the assessments

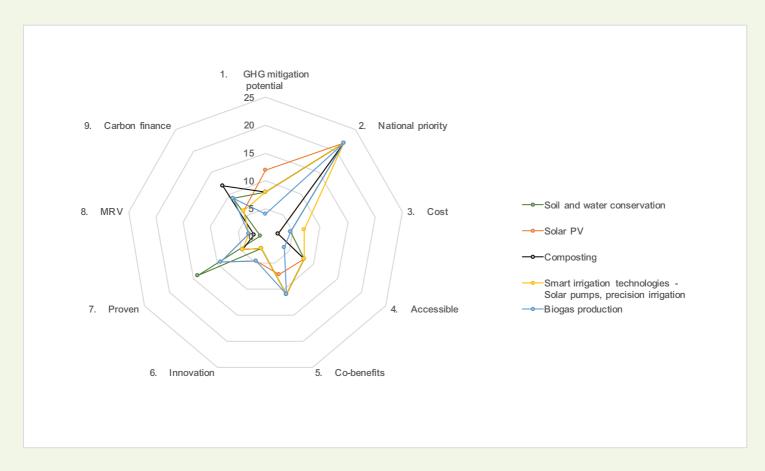
of the top-five ranking technologies or activities for Sudan.

The spider graph below visually represents the top five ranking technologies in the multicriteria assessment for Sudan. The figure graphically illustrates the alignment, or non-alignment, of the five top-ranking technologies in terms of the nine criteria used in the assessment. This tool helps stakeholders and decision-makers quickly understand each technology's essential characteristics, enabling well-informed decisions on their integration into Sudan's sustainable development trajectory.



# KEY TAKEAWAY

Soil and water conservation, solar PV and composting emerge as the highest-scoring technologies due to the need for soil and water conservation in Sudan, as well as their associated co-benefits, their maturity and national priority.



#### Figure 10: Spider diagram of Sudan's top five-ranking technologies

The following table outlines the outcomes (weighted scores) of all the technologies/activities in the assessment for Sudan. The technologies/activities are presented from highest to lowest weighted scores. Additionally, the table indicates whether each technology is classified as innovative (blue lightbulb icon) or recognised as the best available option (green rosette icon). This comprehensive overview allows for a convenient comparison of the total scores, offering valuable insights into the relative strengths and weaknesses of the technologies related to their current carbon market potential.

#### Table 15: Overall technologies assessed for Sudan, using multicriteria analysis framework

|    |   | Technologies  | Weighted scores |
|----|---|---|-----------------|
| 1. | Ŕ | Soil and water conservation                                       | 80,00           |
| 2. | 悤 | Solar PV  | 74,67           |
| 3. | Ŕ | Composting  | 72,33           |
| 4. | 悤 | Smart irrigation technologies - Solar pumps, precision irrigation | 72,00           |
| 5. | Ŕ | Biogas production   | 71,67           |

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|-----|-------|
|-----|-------|

| 6.  | 悤   | Solar home systems                                  | 71,33 |
|-----|-----|---|-------|
| 7.  | 悤   | Compact Fluorescent Lights                          | 70,33 |
| 8.  | Ŕ   | Energy Efficient Boilers                            | 68,33 |
| 9.  | Ŕ   | Substitute clinker in the cement production process | 65,67 |
| 10. | 悤   | Improved Cook Stoves                                | 61,33 |
| 11. | -`@ | E-cooking   | 56,67 |
| 12. | Ŕ   | Geothermal  | 54,00 |
| 13. | 悤   | Wind  | 50,67 |
| 14. | -`@ | E-mobility  | 47,67 |
| 15. | -@- | Green Hydrogen                                      | 41,00 |
| 16. | -@- | BECCS   | 40,67 |

E-mobility, green hydrogen and BECCS ranked low due to factors such as high costs in implementation as well as MRV, and limited status, performance records, and technical know-how within Sudan. Furthermore, Sudan has limited ability in accessing carbon finance relating to these technologies/activities.



### 5.6 Tanzania

Eighteen GHG reduction or removal technologies/ activities were considered in Tanzania's multicriteria analysis. The following table outlines the five technologies/ activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion.

Table 16: Top five technologies/ activities that contribute to Tanzania's carbon reduction goals

| Tanzania                 |         |                      |                            |                                       |          |  |
|--------------------------|---------|----------------------|----------------------------|---------------------------------------|----------|--|
|                          | Biofuel | Biomass to<br>energy | Small/micro-<br>hydropower | Sustainable<br>charcoal<br>production | Solar PV |  |
| GHG mitigation potential | 16      | 11                   | 11                         | 11                                    | 11       |  |
| National priority        | 22      | 22                   | 22                         | 22                                    | 22       |  |
| Cost                     | 3       | 3                    | 3                          | 3                                     | 3        |  |
| Accessible               | 6       | 6                    | 6                          | 6                                     | 6        |  |
| Co-benefits              | 10      | 10                   | 10                         | 10                                    | 10       |  |

| Innovation     | 10 | 7  | 3  | 7  | 3  |
|----------------|----|----|----|----|----|
| Proven         | 14 | 14 | 14 | 5  | 9  |
| MRV            | -  | 3  | 3  | 2  | 3  |
| Carbon finance | 3  | 6  | 6  | 11 | 6  |
| Grand Total    | 84 | 81 | 78 | 76 | 73 |

The assessment for Tanzania ranked technologies/activites based on their potential to contribute to carbon reduction or removal efforts. Biofuel, biomass to energy and small/microscale hydropower emerge as the highest-scoring technologies due to their GHG emission reduction potential, technical maturity, proven replicability and their associated co-benefits.

Table 25 in Annexure 2 provides the motivation and scoring breakdown for the top five technologies/ activities for Tanzania. Such table allows for a more extensive understanding to made and provides insight as to why such technologies are perhaps ranked better than others.

The spider graph below visually represents the top five ranking technologies in the multicriteria assessment for Tanzania. The figure graphically illustrates the alignment, or non-alignment, of the five top-ranking technologies in terms of the nine criteria used in the assessment. This tool helps stakeholders and decision-makers quickly understand each technology's essential characteristics, enabling well-informed decisions on their integration into Tanzania's sustainable development trajectory.

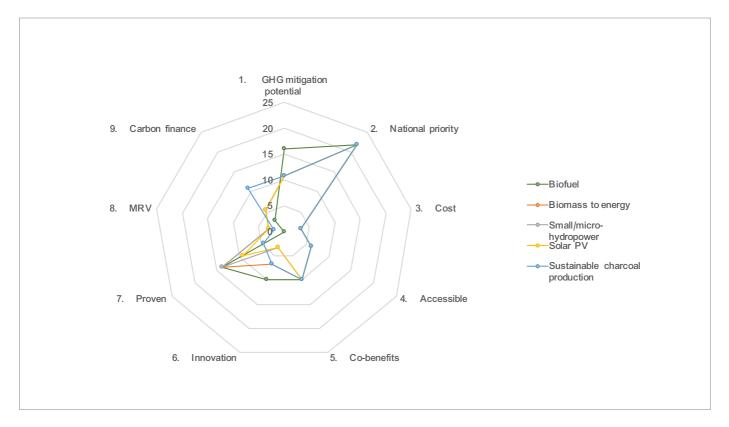


Figure 11: Spider diagram of Tanzania's top five-ranking technologies

|     |       | Technologies   | Weighted scores |
|-----|-------|--|-----------------|
| 1.  | 悤     | Biofuel  | 84,1            |
| 2.  | 悤     | Biomass to energy  | 81,2            |
| 3.  | 悤     | Small/micro-hydropower   | 77,8            |
| 4.  | 悤     | Sustainable charcoal production                                  | 76,3            |
| 5.  | 悤     | Solar PV   | 73,2            |
| 6.  | 悤     | Wind   | 73,2            |
| 7.  | 悤     | Landfill gas recovery and use or destruction                     | 72,2            |
| 8.  | 悤     | Improved Cook Stoves   | 70,3            |
| 9.  | 悤     | Mangrove ecosystems conservation, Rehabilitation and Restoration | 69,9            |
| 10. | 悤     | Geothermal   | 68,8            |
| 11. | 悤     | Large hydropower   | 68,2            |
| 12. | 悤     | Sustainable forest management                                    | 67,0            |
| 13. | 悤     | Agroforestry   | 66,6            |
| 14. | -`@`- | E-cooking  | 60,6            |
| 15. | 悤     | Waste re-use / recycling   | 60,3            |
| 16. | -@-   | E-Mobility   | 58,9            |
| 17. | -@-   | Green Hydrogen   | 52,8            |
| 18. | -@-   | BECCS  | 49,7            |

The multicriteria analysis framework has organised the technologies best suited for Tanzania in descending order, considering their weighted scores. From this evaluation, E-mobility, green hydrogen, and BECCS have been identified as the three technologies with the least potential to contribute to the country's carbon reduction goals. Despite their innovative nature and the multiple co-benefits they offer, these technologies received lower rankings due to factors such as limited accessibility, high costs, and challenges related to MRV.



#### 5.7 Uganda

Twenty GHG reduction or removal technologies / activities were considered in Uganda's multicriteria analysis. The following table outlines the five technologies/ activities that ranked the highest in the multicriteria assessment, with the weighted scores for each criterion.

#### Table 18: Top five technologies/ activities that contribute to Uganda's carbon reduction goals

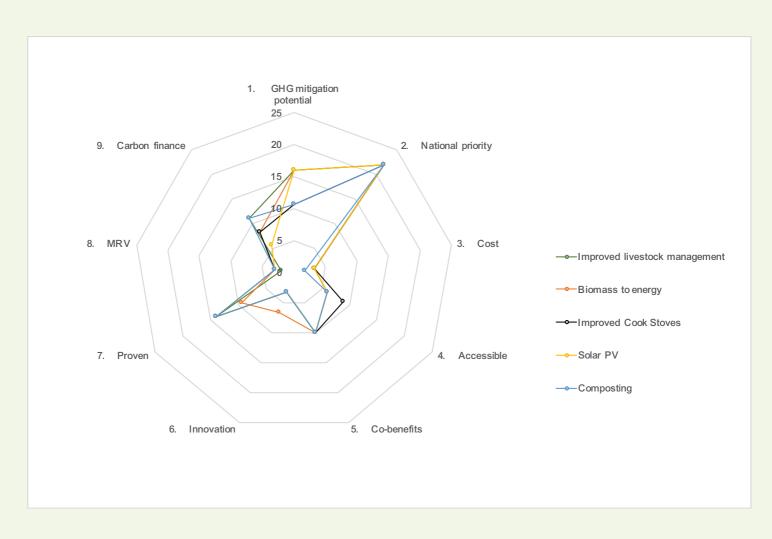
| Uganda                   |                                     |                      |                         |          |            |  |  |  |
|--------------------------|-------------------------------------|----------------------|-------------------------|----------|------------|--|--|--|
|                          | Improved<br>livestock<br>management | Biomass to<br>energy | Improved Cook<br>Stoves | Solar PV | Composting |  |  |  |
| GHG mitigation potential | 16                                  | 16                   | 11                      | 16       | 11         |  |  |  |
| National priority        | 22                                  | 22                   | 22                      | 22       | 22         |  |  |  |
| Cost                     | 3                                   | 3                    | 3                       | 3        | 2          |  |  |  |
| Accessible               | 6                                   | 6                    | 9                       | 6        | 6          |  |  |  |
| Co-benefits              | 10                                  | 10                   | 10                      | 10       | 10         |  |  |  |
| Innovation               | 3                                   | 7                    | 3                       | 3        | 3          |  |  |  |
| Proven                   | 14                                  | 9                    | 14                      | 14       | 14         |  |  |  |
| MRV                      | 2                                   | 3                    | 3                       | 3        | 3          |  |  |  |
| Carbon finance           | 11                                  | 8                    | 8                       | 6        | 11         |  |  |  |
| Grand Total              | 88                                  | 85                   | 84                      | 83       | 82         |  |  |  |

The assessment for Uganda ranked technologies based/ activites on their potential to contribute to carbon reduction or removal efforts. Improved livestock management, biomass to energy and improved cookstoves emerged as the highest-scoring technologies due to their effectiveness at removing or reducing GHG emissions, provision of cobenefits and likelihood in accessing carbon finances.

Table 26 in Annexure 2 provides the motivation and scoring breakdown for the top five technologies/ activities for Uganda. Such table allows for a more extensive

understanding and provides insight as to why such technologies are perhaps ranked better than others.

The spider graph below visually represents the top five ranking technologies in the multicriteria assessment for Uganda. The figure graphically illustrates the alignment, or non-alignment, of the five top-ranking technologies in terms of the nine criteria used in the assessment. This tool helps stakeholders and decision-makers quickly understand each technology's essential characteristics, enabling well-informed decisions on their integration into Uganda's sustainable development trajectory.



#### Figure 12: Spider diagram of Uganda's top five-ranking technologies

The following table outlines the outcomes (weighted scores) of all the technologies/ activities in the assessment for Uganda. The technologies/ activities are presented from highest to lowest weighted scores. Additionally, the table indicates whether each technology is classified as innovative (blue lightbulb icon) or recognised as the best available option (green rosette icon). This comprehensive overview allows for a convenient comparison of the total scores, offering valuable insights into the relative strengths and weaknesses of the technologies related to their current carbon market potential.



# KEY TAKEAWAY

Improved livestock management, biomass to energy and improved cookstoves emerged as the highestscoring technologies due to their effectiveness at removing or reducing GHG emissions, provision of co-benefits and likelihood in accessing carbon finances.

#### Table 19: Outcomes of all technologies assessed for Uganda

|     |     | Technologies  | Weighted scores |
|-----|-----|---|-----------------|
| 1.  | 悤   | Improved livestock management                                     | 87,7            |
| 2.  | 悤   | Biomass to energy   | 84,6            |
| 3.  | 悤   | Improved Cook Stoves  | 83,6            |
| 4.  | 悤   | Solar PV  | 83,2            |
| 5.  | 悤   | Composting  | 81,7            |
| 6.  | 悤   | Smart irrigation technologies - Solar pumps, precision irrigation | 79,5            |
| 7.  | 悤   | Agroforestry  | 78,6            |
| 8.  | -@- | E-cooking   | 77,9            |
| 9.  | 悤   | Biofuel   | 77,8            |
| 10. | 悤   | Wetland and Peatland management                                   | 76,6            |
| 11. | 悤   | Small/micro-hydropower  | 76,2            |
| 12. | 悤   | Substitute clinker in the cement production process               | 69,6            |
| 13. | 悤   | Geothermal  | 68,5            |
| 14. | 悤   | Refrigerant replacement   | 67,9            |
| 15. | -@- | E-mobility  | 64,5            |
| 16. | 悤   | Wind  | 58,8            |
| 17. | -@- | Green Hydrogen  | 58,2            |
| 18. | 悤   | Bus rapid transport   | 56,4            |
| 19. | 悤   | Rail Transport  | 56,4            |
| 20. | -@- | BECCS   | 56,0            |

Although rail transport, bus rapid transport, and BECCS technologies have relatively high GHG mitigation potential and offer multiple co-benefits, they received lower rankings due to factors such as limited accessibility due to infrastructure constraints, high monitoring costs, and challenges related to accessing financing and coverage. Nuclear energy in Uganda has not been assessed in this report due to the fact that such technology is still tentative in the energy sector of Uganda. Whilst in 2023 Uganda has announced plans to start a nuclear power generator, such power generation has not been discussed or disclosed within Uganda's NDC or TNA and there are no defined methodologies within carbon credit standards as of yet.

#### 5.8 Overall Findings

The technologies and activities that feature in the country top-five rankings include:

- → Afforestation and reforestation
- →• Biofuel
- → Biogas production
- → Biomass to energy
- → Composting
- $\rightarrow$  Improved Cook Stoves
- → Improved livestock management
- →• Industry fuel switches
- → Landfill gas recovery and use or destruction
- → Small/micro-hydropower
- →• Smart irrigation technologies
- → Soil and water conservation
- → Solar dryers
- → Solar home systems
- → Solar PV
- → Sustainable charcoal production
- →• Sustainable forest management
- → Waste to energy
- →• Wind

Most of the technologies in the top-five rankings may be considered as mature or proven technologies. Notably, solar PV features in four countries' top-five rankings and was considered separately to solar home systems (features in two countries' top-five) and solar dryers (features in Kenya's top-five).

Most of technologies are GHG mitigation technologies, many of which are located in the energy sectors. These technologies include hydropower, wind power, biogas and biomass to energy and waste to energy. This distribution is to be expected, considering the high potential for socio-economic impacts related to the provision of clean, accessible and affordable energy.

There are four activities in the list above which result directly in carbon sequestration, namely afforestation and reforestation; improved livestock management (where this relates to improvements to the health of pastures and resulting in better soil carbon sequestration); soil conservation and sustainable forest management. These activities are highlighted in green in the list above.

The only innovative or emerging technology in the top five rankings is E-cooking, which features in the lists for Ethiopia and Rwanda. The three other innovative or emerging technologies considered in this assessment, namely BECCs, green hydrogen and E-mobility, did not feature in the top-five rankings. This is because they typically scored lower in the assessments relating to the accessibility, proven and cost criteria. As these technologies continue to develop and mature, they are expected to increasingly align with these criteria. Consequently, they are garnering growing attention from the region as well as potential investors who are keen to offer technical support and pioneering financing to facilitate their adoption.





# **Conclusions and Recommendations**

It is hoped that the ranking exercise may assist the seven countries in developing technology "positive lists", which may be used in respective Article 6 Frameworks. Ultimately, the aim is to promote the adoption of sustainable and low-carbon technologies and activities that can mitigate GHG emissions, support the transition to a green economy, and achieve the region's sustainable development objectives.

The main objective of this study is to assist the seven East African countries in considering and prioritising mitigation technologies and project activities. The seven countries within the scope of the study are Burundi, Ethiopia, Kenya, Rwanda, Sudan, Tanzania and Uganda.

The process consisted of the identification and subsequent ranking of technologies and activities for the seven countries. The evaluation and ranking exercise required the use of a multifaceted and robust set of criteria. The nine criteria considered in the assessment were:

- →• GHG mitigation potential
- → National priority
- → Cost
- → Accessible
- →• Co-benefits
- →• Innovation
- → Proven
- →• MRV
- → Carbon finance

These criteria were weighted according to different country priorities. The multicriteria analyses provided a decisionmaking technique to evaluate and compare alternatives based on multiple criteria or objectives. It assisted in developing informed decisions when faced with complex problems that involved multiple conflicting objectives. This approach was necessary because highly-prized climate measures need to provide more than GHG reduction or removal impacts. Increasingly, the underlying technologies and measures can be leveraged to address underlying socio, economic and environmental issues, in addition to mitigating GHG emissions. The nexus of climate and sustainable development measures is accordingly a key area for developing country contexts.

It is hoped that the ranking exercise may assist the seven countries in developing technology "positive lists", which may be used in respective Article 6 Frameworks. Ultimately, the aim is to promote the adoption of sustainable and lowcarbon technologies and activities that can mitigate GHG emissions, support the transition to a green economy, and achieve the region's sustainable development objectives.

The following is a summary of the top-five ranking technologies/ activities, per country. The 'green rosette icon' indicates that the technology is considered a best available option and the 'blue lightbulb icon' indicates that the technology is classified as innovative/emerging.

| Country  | Top-five ranking technologies/ activities   |
|----------|---|
| Burundi  | <ul> <li>Soil and water conservation</li> <li>Composting</li> <li>Small/micro-hydropower</li> <li>Solar PV</li> <li>Biogas production</li> </ul>  |
| Ethiopia | <ul> <li>Industry fuel switches</li> <li>Solar home systems</li> <li>Landfill gas recovery and use or destruction</li> <li>Sustainable forest management</li> <li>E-cooking</li> </ul>      |
| Kenya    | <ul> <li>Wind</li> <li>Biogas production</li> <li>Solar home systems</li> <li>Solar dryers</li> <li>Afforestation and reforestation</li> </ul>  |
| Rwanda   | <ul> <li>Improved Cook Stoves</li> <li>Small/micro-hydropower</li> <li>Landfill gas recovery and use or destruction</li> <li>E-cooking</li> <li>Waste to energy</li> </ul>                  |
| Sudan    | <ul> <li>Soil and water conservation</li> <li>Solar PV</li> <li>Composting</li> <li>Smart irrigation technologies - Solar pumps, precision irrigation</li> <li>Biogas production</li> </ul> |
| Tanzania | <ul> <li>R Biofuel</li> <li>Biomass to energy</li> <li>Small/micro-hydropower</li> <li>Sustainable charcoal production</li> <li>Solar PV</li> </ul>   |
| Uganda 🚯 | <ul> <li>R Improved livestock management</li> <li>Biomass to energy</li> <li>Improved cook stoves</li> <li>Solar PV</li> <li>Composting</li> </ul>  |



The outcomes above are the results of the selected assessment methodology and current information at hand. These outcomes are not intended to be definitive measures of appropriate technologies or activities. They are rather intended to be used as guides for further, comprehensive investigations by the respective countries.

# Accordingly, the following are recommendations for further work in this regard:

- Explore additional avenues for collaboration and knowledge sharing among the seven East African countries. This could include establishing platforms for exchanging best practices, experiences, and lessons learned in the implementation of sustainable and lowcarbon technologies. Such collaboration can facilitate regional cooperation and accelerate the transition to a green economy.
- Continuously monitor and evaluate the progress and

impact of adopted and emerging technologies and project activities. Regular MRV of the implemented measures are crucial for assessing their effectiveness, identifying areas for improvement, and ensuring accountability. This will help in refining and updating the prioritised technologies and enhancing the overall impact of mitigation efforts.

- Consider articulating recommended technologies and project activities in the development of Article 6 'positive list' or other national list of priority technologies and project activities.
- Consider proposals for the Supervisory Body of the Article 6.4 Mechanism on simplified approaches for demonstration of additionality (applicable for least developed countries).
- Consider impacts of current or potential tax incentives on technologies or project activities.



# Annexure 2: Top Five Technologies Per Country

#### Table 20: Multicriteria assessment of top five technologies/activities for Burundi

| Burundi                     |  |  |  |   |  |  |  |
|-----------------------------|--|--|--|---|--|--|--|
|                             | Soil and water conservation  | Composting   | Small/micro-<br>hydropower   | Solar PV  | Biogas production  |  |  |
| GHG mitigation<br>potential | 2/3. Effectiveness and<br>scaling up soil and<br>water conservation<br>practices is highly<br>dependent on and<br>requires widespread<br>adoption by farmers<br>and land managers.<br>With appropriate<br>planning, knowledge<br>transfer, and<br>institutional support,<br>soil and water<br>conservation can<br>be implemented<br>at larger scales to<br>achieve long-term<br>GHG mitigation<br>and environmental<br>benefits. Baseline<br>evaluation could<br>however be costly and<br>challenging. | 1/3. Composting<br>in Burundi has a<br>relatively low GHG<br>mitigation potential<br>due to the relatively<br>low absolute<br>quantities of waste<br>generated, collected,<br>and available<br>for composting.<br>The scalability of<br>composting for<br>substantial GHG<br>mitigation may<br>be more viable<br>at a localised or<br>community level.<br>Additionally, the<br>baseline emissions will<br>depend on the specific<br>context of each<br>project and therefore<br>alignment with this<br>indicator could not<br>be assessed in this<br>study. Nevertheless,<br>composting can still<br>contribute to waste<br>management, soil<br>health improvement,<br>and nutrient recycling,<br>which are important<br>aspects of sustainable<br>development and<br>environmental<br>conservation in the<br>country. | 2/3. Hydro technology<br>is effective at reducing<br>GHG emissions.<br>Burundi has large<br>potential that has not<br>been fully exploited<br>yet, which could<br>assist scalability.<br>However, the relatively<br>low grid emission<br>factor of Burundi<br>(baseline scenario<br>and emissions) limits<br>the volumes of GHG<br>emission reductions | 2/3. Solar PV<br>technology offers<br>a highly effective<br>solution for GHG<br>mitigation in Burundi,<br>given the availability<br>of solar resources in<br>the country. Although<br>the distribution and<br>scalability of Solar<br>PV systems is still<br>limited in Burundi, as<br>the first solar PV only<br>became operational<br>in 2021, the absence<br>of emissions during<br>operation make<br>them an important<br>renewable energy<br>technology. The<br>baseline evaluation<br>of Burundi implies<br>that the electricity<br>generated from the<br>grid in Burundi has a<br>relatively low carbon<br>intensity, suggesting<br>the potential GHG<br>reduction impact of<br>solar PV in Burundi<br>may be relatively<br>smaller compared to<br>countries with higher<br>grid emission factors. | 1/3. The effectiveness<br>of biogas production<br>in Burundi is<br>dependent on the<br>availability of biomass<br>sources, particularly<br>agricultural wastes<br>which are likely to be<br>available considering<br>that agriculture is<br>one of the primary<br>economic activities.<br>The scalability of the<br>technology depends<br>on factors like biomas<br>volumes, infrastructure<br>development, and<br>policy support, and<br>could not be evaluated<br>in this assessment.<br>Baseline evaluation<br>is crucial to assess<br>the potential GHG<br>mitigation impact of<br>biogas production,<br>considering the<br>existing energy<br>situation and grid<br>emission intensities.<br>Considering that<br>there are different<br>baseline scenarios,<br>alignment with the<br>baseline evaluation<br>indicator could not be<br>determined. |  |  |

| Burundi              |   |   |  |  |   |  |  |
|----------------------|---|---|--|--|---|--|--|
|                      | Soil and water conservation   | Composting  | Small/micro-<br>hydropower   | Solar PV   | Biogas production   |  |  |
| National<br>priority | 3/3. Well aligned<br>to national<br>priorities. Can<br>improve agricultural<br>productivity and food<br>security. Enhanced<br>soil fertility and water<br>availability contribute<br>to increased crop<br>yields and incomes for<br>farmers. Adoption of<br>sustainable practice<br>protects ecosystems<br>and reduces the<br>vulnerability of<br>rural communities<br>to environmental<br>risks and in turn,<br>fosters sustainable<br>economic growth,<br>creates employment<br>opportunities in the<br>agricultural sector, and<br>enhances the capacity<br>of local communities<br>to manage their<br>natural resources<br>effectively. | 3/3. Composting<br>aligns well with the<br>national climate<br>change policies,<br>targets, and strategies<br>of Burundi, including<br>the NDC and TNA.<br>Additionally, it offers<br>potential for economic<br>growth by improving<br>waste management<br>practices and using<br>compost in agriculture.<br>Moreover, composting<br>can contribute to<br>capacity building<br>by developing local<br>knowledge and<br>skills related to<br>waste management<br>and sustainable<br>agriculture. | 3/3. Small-scale<br>hydropower is<br>considered a viable<br>and renewable energy<br>source in Burundi,<br>and it aligns with the<br>country's climate<br>change policies and<br>targets. It has the<br>potential to stimulate<br>economic growth<br>and development<br>by creating jobs and<br>attracting investment.<br>Additionally, small-<br>scale hydropower<br>projects can contribute<br>to capacity building<br>efforts, fostering<br>the development of<br>local expertise and<br>knowledge | 3/3. Solar PV aligns<br>with the national<br>climate change<br>policies and strategies<br>as outlined in the<br>TNA and NDC. Its<br>implementation<br>not only addresses<br>environmental<br>concerns but also<br>presents economic<br>growth potential<br>through job creation<br>and local value<br>addition. Furthermore,<br>Solar PV technology<br>contributes to<br>capacity building<br>by promoting the<br>development of local<br>skills, knowledge,<br>and capacities in the<br>renewable energy<br>sector. By prioritising<br>Solar PV as a national<br>initiative, Burundi<br>can harness the<br>multiple benefits<br>of this technology<br>while advancing<br>its sustainable<br>development and<br>climate goals. | 3/3. Biogas production<br>is considered a<br>national priority in<br>Burundi due to its<br>alignment with the<br>country's climate<br>change policies,<br>targets, and strategies<br>It offers economic<br>growth potential<br>through job creation<br>and stimulates the<br>development of local<br>industries. Additionally<br>biogas production<br>contributes to capacity<br>building by promoting<br>the acquisition of new<br>skills and knowledge<br>within communities. |  |  |

|            | Burundi  |   |   |  |  |  |  |
|------------|--|---|---|--|--|--|--|
|            | Soil and water conservation  | Composting  | Small/micro-<br>hydropower  | Solar PV   | Biogas production  |  |  |
| Cost       | 2/3. Implementation<br>costs of soil and<br>water conservation<br>practices primarily<br>involve materials,<br>labour, and training<br>for farmers or local<br>communities. These<br>costs are generally<br>lower than large-scale<br>infrastructure projects<br>or technology-<br>intensive initiatives.<br>This does however<br>pose a challenge with<br>proving additionality.  | 1/3. Composting is<br>generally considered<br>a cost-effective<br>waste management<br>strategy, but the GHG<br>mitigation potential<br>through composting<br>in Burundi may be<br>relatively low due to<br>the specific waste<br>generation patterns<br>and quantities.<br>Furthermore, due<br>to the relatively low<br>emission reduction<br>potential, such<br>technology is not<br>seen as very cost-<br>effective. The low<br>costs associated<br>with the measure is a<br>positive indicator for<br>additionality. | 2/3. Small-scale<br>hydropower in Burundi<br>requires a significant<br>initial investment and<br>ongoing operational<br>costs. Assessing its<br>cost-effectiveness<br>involves considering<br>the relationship<br>between costs and<br>GHG emissions<br>reductions achieved.<br>Additionally, the<br>higher cost associated<br>with small-scale<br>hydropower is a<br>positive indicator<br>for demonstrating<br>additionality.   | 2/3. Implementing<br>solar PV in Burundi<br>involves initial<br>high capital costs.<br>However, solar PV is<br>considered cost-<br>effective due to its<br>use of solar energy<br>and its potential to<br>achieve significant<br>GHG emissions<br>reductions. The<br>higher capital costs<br>associated with Solar<br>PV can be viewed as<br>a positive indicator of<br>additionality. | 2/3. Biogas production<br>technology entails both<br>capital and operationa<br>costs that are relatively<br>high. However, by<br>using waste materials<br>such as bagasse and<br>agricultural waste,<br>biogas production can<br>offer cost-effective<br>solutions for reducing<br>GHG emissions.<br>The higher costs<br>associated with biogas<br>technology also<br>suggest its potential for<br>additionality.                    |  |  |
| Accessible | 2/3. Typically involves<br>simple and locally<br>available techniques,<br>such as contour<br>ploughing, terracing,<br>agroforestry, and<br>water harvesting<br>methods that can be<br>adopted by small-<br>scale farmers and<br>rural communities.<br>Affordability and<br>accessibility are<br>further enhanced as it<br>does not require large-<br>scale investment. The<br>low technology might<br>make demonstration<br>of additionality<br>challenging. | 3/3. Composting is an<br>affordable, accessible,<br>and acceptable<br>technology in Burundi.<br>Its cost-effectiveness,<br>minimal infrastructure<br>requirements, and<br>alignment with<br>traditional farming<br>practices make<br>it economically<br>accessible to a<br>wide range of<br>users. Composting<br>technology should<br>be readily available,<br>user-friendly, and<br>compatible with<br>existing waste<br>management systems<br>in order to enhance its<br>accessibility.                               | 2/3. Small-scale<br>hydropower can<br>be accessible due<br>to the presence of<br>multiple river and lake<br>sources, making it<br>easily implementable.<br>However, its<br>affordability and<br>accessibility also<br>depend on factors<br>such as upfront costs,<br>operational expenses,<br>and maintenance<br>requirements. The<br>relative cost of<br>implementation and<br>maintenance may<br>vary depending on the<br>scale and site choice.<br>The low penetration<br>rate of small-scale<br>hydropower indicates<br>the potential for<br>additionality. | 2/3. The increasingly<br>affordability of<br>solar power is<br>well recognised.<br>Availability and<br>accessibility consider<br>the ease of access<br>to the technology,<br>its usability, and<br>compatibility with<br>existing systems.<br>Solar PV is largely<br>accepted by<br>communities. The low<br>penetration rate is a<br>positive indicator of<br>additionality.           | 1/3. Despite the<br>challenges of high<br>capital and operationa<br>costs and sustainable<br>firewood biomass<br>supply, the potential<br>use of bagasse and<br>agricultural waste<br>presents an avenue<br>for a more viable and<br>accessible biogas<br>technology in the<br>region. As a result of<br>the low penetration<br>rate and costs of such<br>technology in Burundi,<br>the ability to prove<br>additionality is likely. |  |  |

|             | Burundi   |  |  |  |   |  |  |  |
|-------------|---|--|--|--|---|--|--|--|
|             | Soil and water conservation   | Composting   | Small/micro-<br>hydropower   | Solar PV   | Biogas production   |  |  |  |
| Co-benefits | 3/3. Enhances<br>soil fertility,<br>water availability,<br>and agricultural<br>productivity which<br>help farmers adapt<br>to climate change<br>impacts such<br>as droughts and<br>floods, ensuring<br>the resilience of<br>agricultural systems.<br>By conserving soil<br>and water resources,<br>local communities<br>can sustainably utilise<br>these resources for<br>irrigation, domestic<br>needs, and other<br>economic activities,<br>adding value to<br>their livelihoods<br>and promoting<br>local economic<br>development. | 2/3. Composting offers<br>several co-benefits<br>related to sustainable<br>development. It<br>improves waste<br>management,<br>provides access to<br>valuable nutrients<br>for local farming,<br>and reduces the<br>environmental impacts<br>associated with<br>landfilling and open<br>burning. Additionally,<br>composting presents<br>opportunities for<br>employment, skills<br>development, and<br>local value addition,<br>contributing to<br>economic growth<br>and stimulating local<br>industries. Although<br>composting may<br>not have direct<br>adaptive benefits, it<br>indirectly enhances<br>the resilience and<br>adaptive capacity<br>of communities and<br>ecosystems through<br>improved waste<br>management practices<br>and sustainable<br>agricultural systems. | 3/3. This technology<br>offers co-benefits<br>that contribute<br>to sustainable<br>development. These<br>co-benefits include<br>increased access<br>to electricity in rural<br>areas, job creation,<br>and improved<br>energy security.<br>Additionally, the<br>technology enhances<br>the resilience and<br>adaptive capacity<br>of communities and<br>ecosystems to climate<br>change impacts.<br>Furthermore, small-<br>scale hydropower<br>projects have the<br>potential to stimulate<br>local industries,<br>create value chains,<br>and facilitate<br>technology transfer,<br>thus promoting local<br>economic growth and<br>capacity building. | 3/3. Solar PV brings<br>about sustainable<br>development by<br>reducing GHG<br>emissions, creating<br>job opportunities,<br>and improving air<br>quality. It enhances<br>adaptation by<br>providing reliable and<br>decentralised energy<br>access, bolstering<br>community resilience<br>to climate change<br>impacts. Furthermore,<br>Solar PV technology<br>stimulates local<br>industries, creates<br>value chains, and<br>facilitates technology<br>transfer, contributing<br>to the growth of a<br>sustainable renewable<br>energy sector in<br>Burundi. | 3/3. Biogas production<br>offers multiple co-<br>benefits, including<br>reducing methane<br>emissions, improving<br>waste management<br>practices, contributing<br>to sustainable<br>agriculture, and<br>promoting local<br>economic development<br>and technology<br>transfer. By addressing<br>social, economic,<br>and environmental<br>dimensions of<br>sustainable<br>development, biogas<br>production plays<br>a crucial role in<br>advancing Burundi's<br>sustainability goals<br>and building resilience<br>to climate change. |  |  |  |

|            | Burundi   |   |   |  |  |  |  |  |
|------------|---|---|---|--|--|--|--|--|
|            | Soil and water conservation   | Composting  | Small/micro-<br>hydropower  | Solar PV   | Biogas production  |  |  |  |
| Innovation | 1/3. Soil and water<br>conservation<br>technologies have<br>been greatly explored,<br>are well established<br>and therefore not<br>novel. Due to the low<br>costs associated with<br>such technologies,<br>the ability to prove<br>additionality might be<br>challenging. | 2/3. Composting<br>showcases moderate<br>levels of technological<br>advancement<br>but is not novel.<br>The technology is<br>market-ready and<br>can be integrated<br>into existing systems<br>and processes with<br>relative ease. Proving<br>additionality may be<br>facilitated by lack of<br>common practice.   | 1/3. Small-scale<br>hydropower may<br>not offer significant<br>technological<br>disruption advantages<br>due to its established<br>nature. The market<br>readiness of the<br>technology should<br>be assessed in<br>terms of its ability<br>to be deployed and<br>integrated into existing<br>systems. Additionally,<br>while higher prices<br>and lower penetration<br>rates can be indicators<br>of additionality,<br>the potential for<br>significant additionality<br>may be limited in<br>the context of an<br>already established<br>hydropower sector in<br>Burundi. | 2/3. Solar PV is no longer<br>particularly innovative<br>however it is market<br>ready. The technology is<br>mature and reliable. The<br>higher price and lower<br>penetration rate of solar<br>PV in Burundi are positive<br>indicators of additionality.   | 2/3. While biogas<br>production may not<br>disrupt conventional<br>practices in Burundi,<br>it offers novel features<br>and the potential<br>for transformative<br>changes in GHG<br>emissions reduction.<br>The technology is<br>relatively market-ready<br>and can be integrated<br>into existing systems<br>and processes.<br>The higher cost of<br>implementation and<br>lower penetration rate<br>of biogas technology<br>in Burundi are<br>positive indicators of<br>additionality.  |  |  |  |
| Proven     | 3/3. Soil and water<br>conservation practices<br>have been used widely<br>for many years all over<br>the world, to various<br>degrees of success.   | 3/3. Composting<br>has demonstrated<br>technical maturity,<br>with well-established<br>principles and<br>processes. It has<br>a proven track<br>record of successful<br>implementation and<br>operation, showcasing<br>its effectiveness in<br>managing organic<br>waste. Additionally,<br>composting<br>technology exhibits<br>a high level of<br>replicability, allowing<br>for its implementation<br>in various locations<br>within Burundi. | 3/3. In Burundi<br>small-scale hydro<br>has proven to be a<br>technically mature<br>technology that has<br>been successfully<br>implemented<br>and operated.<br>Its performance<br>records demonstrate<br>its reliability and<br>effectiveness.<br>Moreover, the<br>technology has<br>a demonstrated<br>replicability, indicating<br>its potential to be<br>scaled up and<br>implemented in<br>different locations<br>within the country or<br>the region.  | 2/3. While the technical<br>maturity of solar PV<br>technology in Burundi is<br>still evolving, there are<br>performance records that<br>validate its successful<br>implementation<br>and operation in<br>similar contexts. The<br>demonstrated replicability<br>of solar PV technology<br>indicates its potential<br>to be replicated and<br>implemented in different<br>locations within the<br>region. Continued<br>research, development,<br>and knowledge sharing<br>will further contribute<br>to the technical<br>advancement and wider<br>adoption of solar PV<br>technology in Burundi. | 3/3. Biogas<br>production from<br>biomass, particularly<br>through methods like<br>anaerobic digestion,<br>is a technically<br>mature technology<br>that has been widely<br>implemented and<br>proven effective in<br>various contexts.<br>Its performance<br>records demonstrate<br>successful operation<br>and use of biogas<br>as a renewable<br>energy source.<br>The technology's<br>replicability and<br>scalability further<br>highlight its potential<br>for implementation in<br>Burundi, providing a<br>sustainable solution for<br>energy generation and<br>waste management. |  |  |  |

|                   |  | Burundi   |  |  |   |
|-------------------|--|---|--|--|---|
|                   | Soil and water conservation  | Composting  | Small/micro-<br>hydropower   | Solar PV   | Biogas production   |
| MRV               | 1/3. Monitoring<br>of soil and water<br>conservation projects<br>is often complex<br>due to the need for<br>regular inspections<br>and analyses that<br>could vary from soil<br>sampling to remote<br>sensing of vegetation<br>coverage. The cost of<br>monitoring is relatively<br>economical depending<br>on the method/s<br>employed (excluding<br>remote sensing). The<br>evaluation of baseline<br>emissions might be<br>challenging. | 1/3. Monitoring of<br>composting is simple<br>assuming the relevant<br>technology, such<br>as weighbridges is<br>available. However,<br>such equipment may<br>be costly. Baseline<br>monitoring could be<br>onerous.  | 3/3. Monitoring the<br>baseline and project<br>scenarios of small-<br>scale hydropower in<br>Burundi is relatively<br>simple and cost-<br>effective. The<br>technology allows<br>for straightforward<br>data collection, and<br>advancements in<br>digital monitoring<br>further enhance<br>its ease of<br>implementation.   | 3/3. Solar PV technology<br>in Burundi offers ease of<br>monitoring with relatively<br>low associated costs for<br>both the baseline scenario<br>and the project scenario.<br>These factors make solar<br>PV a favourable option<br>for emissions reductions<br>in Burundi, supporting<br>the country's transition<br>to a sustainable and low-<br>carbon energy system.   | 2/3. Biogas production<br>technology offers<br>the advantage of<br>ease of monitoring,<br>with relatively<br>simple monitoring<br>requirements due to<br>its mature and well-<br>established nature.<br>This results in lower<br>monitoring costs<br>compared to more<br>complex technologies.<br>However, the baseline<br>monitoring may be<br>complex and therefore<br>alignment with this<br>indicator could not be<br>ascertained.  |
| Carbon<br>finance | 3/4. Soil and water<br>conservation activities<br>are likely to access<br>carbon finances<br>due to prevalence<br>of co-benefits.<br>They are prioritised<br>within the NDC and<br>TNA. The activities<br>might be linked to<br>multiple sectors in<br>the NGHGI which<br>may pose difficulties<br>when apportioning<br>emissions reductions.<br>Carbon financing<br>may cover significant<br>proportion of activity<br>costs.             | 4/4. Composting<br>activities are likely<br>to access carbon<br>finances due to<br>prevalence of co-<br>benefits. Composting<br>has been expressed<br>within the NDC and<br>TNA. Due to the low<br>costs associated with<br>such technology,<br>additional finances<br>may not be required.<br>Such technology can<br>be directly linked to<br>the waste sector and<br>therefore the emission<br>reductions that arise<br>from such technology<br>can be used in the<br>waste sector. | 2/4. Well-aligned<br>with the NDC but<br>poses concerns<br>about environmental<br>and social impacts<br>such as the risks<br>of displacement of<br>local communities,<br>alteration of natural<br>river ecosystems,<br>and potential conflicts<br>over water resources.<br>Therefore, access to<br>carbon finance may<br>be challenging. High<br>finance coverage<br>requirements. Would<br>be linked to the<br>energy sector of the<br>NGHGI and emission<br>reductions can be<br>used for this sector. | 2/4. Solar PV may be<br>less well-positioned to<br>access carbon finance<br>due to relatively low levels<br>of co-benefits. Solar PV<br>is however articulated<br>in Burundi's NDC goals,<br>furthermore, such<br>technology is directly<br>linked to the energy<br>sector of the NGHGI and<br>therefore the emission<br>reductions can be used<br>for such sector. While<br>smaller projects can rely<br>more on carbon finance<br>for funding, larger capital<br>projects may require<br>additional sources of<br>financing. | 3/4. This technology<br>in Burundi has<br>favourable prospects<br>for accessing carbon<br>finance. It aligns with<br>market preferences<br>for projects with co-<br>benefits, demonstrates<br>alignment with the<br>country's NDC<br>targets, and can<br>play a crucial role in<br>the NGHGI. While<br>larger-scale projects<br>may require additional<br>funding sources,<br>carbon finance plays<br>a significant role in<br>supporting smaller-<br>scale biogas initiatives. |
| Grand Total       | 80   | 79  | 79   | 77   | 75  |

|                           | Ethiopia  |   |  |  |  |  |  |  |
|---------------------------|---|---|--|--|--|--|--|--|
|                           | Industry fuel<br>switches   | Solar home systems  | Landfill gas<br>recovery and use or<br>destruction   | Sustainable forest management  | E-cooking  |  |  |  |
| HG mitigation<br>otential | 3/3. Industry fuel<br>switches have<br>the potential to<br>effectively reduce<br>GHG emissions in the<br>manufacturing sector<br>of Ethiopia, which<br>is heavily reliant on<br>fossil-fuels. Scalability<br>is achievable with<br>appropriate support<br>and infrastructure.<br>A baseline scenario<br>involving fossil fuels<br>will facilitate GHG<br>reductions. However,<br>the zero-grid emission<br>factor of Ethiopia<br>would not facilitate<br>GHG emission<br>reductions if the<br>baseline scenario is<br>grid electricity. | 3/3. While improved<br>solar home systems<br>may not meet<br>the effectiveness<br>indicator individually,<br>their scalability<br>and potential to<br>be implemented<br>on a larger scale<br>can contribute to<br>substantial GHG<br>mitigation. The low<br>electrification rate in<br>Ethiopia (around 45%)<br>implies that these<br>technologies would<br>be applied to rural or<br>off grid communities,<br>where communities<br>use non-renewable<br>biomass or fossil<br>fuels for energy. Such<br>baseline scenario<br>would substantiate<br>emission reductions,<br>whereas a grid<br>electricity baseline<br>would not on account<br>of the very low grid<br>emission factor. | 2/3. Landfill gas<br>recovery and use<br>or destruction<br>technologies are<br>effective at reducing<br>GHG emissions.<br>Growth in Ethiopia's<br>large population (118<br>million) indicates<br>that such measures<br>could be scaled.<br>However, the baseline<br>evaluation may be<br>challenging should<br>there be poor records<br>of data and therefore<br>applicability with the<br>indicator is considered<br>to be low. | 2/3. The ability of such<br>measures to remove<br>GHG emission is quite<br>high. Such measures<br>can be implemented<br>on a large scale which<br>will further contribute<br>to GHG emissions.<br>The baseline<br>evaluation will depend<br>on the specific area<br>and hence alignment<br>with this indicator is<br>not currently possible. | 2/3. E-cooking<br>scalability is<br>reasonable in Ethiop<br>but effectiveness is<br>highly dependent on<br>use and technology<br>adoption rates. The<br>primary current use<br>of cooking is burning<br>of biomass which<br>would facilitate the<br>generation of emissi<br>reductions. This will<br>not be possible if<br>the baseline is grid<br>electricity, as Ethiopi<br>grid emission factor<br>close to zero. |  |  |  |

### Table 21: Multicriteria assessment of top five technologies/activities for Ethiopia

|                      |  | Ethiopia  |  |  |   |
|----------------------|--|---|--|--|---|
|                      | Industry fuel<br>switches  | Solar home systems  | Landfill gas<br>recovery and use or<br>destruction   | Sustainable forest management  | E-cooking   |
| National<br>priority | 3/3. Aligned to NDC of<br>shifting from fossil-<br>fuels to electricity and/<br>or renewable energy.<br>Industry fuel switches<br>can contribute to<br>economic growth by<br>reducing reliance on<br>expensive fuel imports<br>and improving energy<br>efficiency in the<br>manufacturing sector.<br>Implementing Industry<br>fuel switches requires<br>capacity building<br>efforts to support<br>the adoption of new<br>technologies and<br>practices. | 3/3. Despite mention<br>of solar home systems<br>not featuring in<br>Ethiopia's NDC, solar<br>home systems are<br>a national priority in<br>the country, aligning<br>with the national<br>climate change<br>policies, targets, and<br>strategies. They offer<br>substantial economic<br>growth potential,<br>promoting job creation<br>and cost savings while<br>reducing reliance<br>on imported fossil<br>fuels. Additionally,<br>solar home systems<br>contribute to<br>capacity building<br>efforts by fostering<br>the development<br>of local skills and<br>knowledge in the<br>renewable energy<br>sector. As part of the<br>National Electrification<br>Program, the<br>widespread adoption<br>of solar home<br>systems, such as<br>the goal of achieving<br>35% off-grid energy<br>systems by 2025,<br>demonstrates<br>Ethiopia's commitment<br>to sustainable energy<br>solutions and local<br>development. | 3/3. The waste<br>sector is a national<br>priority, although<br>LFG recovery is not<br>explicitly mentioned.<br>Good potential for<br>capacity building and<br>economic growth<br>due to job creation,<br>employment, and skills<br>development. | 2/3. Sustainable<br>Forest Management<br>activities have been<br>disclosed within<br>Ethiopia's NDC. By<br>implementing such<br>activities, it will allow<br>for capacity building<br>as it promotes new<br>skills, knowledge,<br>and capacities<br>of Ethiopia's<br>communities.<br>However, such<br>practice does not have<br>significant potential for<br>job creation. | 2/3. Aligned with<br>NDC that mentions<br>fuel switch from<br>unsustainable biomas<br>energy demand to<br>electric stoves and<br>renewable biofuels.<br>Additionally, the<br>adoption of e-cooking<br>technologies can<br>contribute to the<br>development of local<br>capacities and skills. |

|            |  | Ethiopia   |  |  |  |
|------------|--|--|--|--|--|
|            | Industry fuel switches   | Solar home systems   | Landfill gas<br>recovery and use or<br>destruction   | Sustainable forest management  | E-cooking  |
| Cost       | 2/3. Initial capital outlays<br>may be relatively high.<br>Switching from fossil-<br>fuels such as diesel or<br>similar would however be<br>cost effective in terms of<br>both GHG reduction and<br>potentially operational<br>costs in the long term. High<br>costs could be a positive<br>indicator for additionality.   | 2/3. The<br>implementation of<br>solar home systems<br>in Ethiopia incurs<br>initial capital costs<br>for homeowners.<br>However, the<br>long-term financial<br>sustainability and<br>cost-effectiveness<br>of the technology<br>make it an attractive<br>choice. The higher<br>capital cost and<br>associated expenses<br>associated with<br>solar home systems<br>can be viewed as<br>positive indicators of<br>additionality. | 2/3. Projects are<br>generally considered<br>relatively economical<br>in terms of GHG<br>reduction compared<br>to other technologies.<br>Can potentially<br>generate revenue<br>through the sale<br>of captured gas or<br>generated electricity.<br>Initial capital is high<br>due to installation<br>and operation of gas<br>usage technology<br>(e.g., gas-to-<br>electricity, boilers,<br>etc). | 2/3. Sustainable<br>Forest Management<br>in Ethiopia may<br>involve initial high<br>investments and<br>ongoing operational<br>costs but can remove<br>a large amount of<br>GHG emissions<br>and can be seen as<br>quite a cost-effective<br>measures. With the<br>relatively high costs<br>associated with such<br>activity, the ability to<br>prove additionality<br>might be possible. | 3/3. E-cooking in<br>Ethiopia has certain<br>cost considerations.<br>While the capital cost<br>and operational costs<br>are relatively low<br>compared to other<br>technologies, they are<br>still high and require<br>an initial investment.<br>However, the cost-<br>effectiveness of<br>e-cooking is evident<br>in terms of its GHG<br>emissions reduction<br>potential. Moreover,<br>the distribution of<br>e-cooking technologies<br>to low-income<br>communities by non-<br>profit organisations is<br>a positive indicator of<br>additionality. |
| Accessible | 2/3. Industrial fuel switches<br>are deemed affordable,<br>considering the financial<br>capacity and the potential<br>cost savings from reduced<br>fuel consumption that<br>industry or manufacturers<br>would achieve. Access to<br>alternative fuel sources and<br>technologies should not<br>be problematic, especially<br>considering Ethiopia's<br>abundance of natural gas<br>reserves, but proposed<br>solutions would need to be<br>acceptable to industries in<br>terms of their performance<br>and compatibility with<br>existing infrastructure. Low<br>current adoption could<br>be positive indicators of<br>additionality. | 2/3. Solar home<br>systems are available<br>and accessible in<br>Ethiopia, but there<br>is a high installation<br>costs associated with<br>such technology and<br>therefore, are not seen<br>affordable. Due to the<br>high costs associated<br>with such technology,<br>additionality may be<br>able to be proven.  | 3/3. The technology<br>is relatively simple,<br>widely available and<br>acceptable.  | 2/3. Sustainable<br>Forest Management<br>is readily accessible<br>and widely accepted<br>in Ethiopia, but the<br>implementation<br>is perceived as<br>unaffordable due to its<br>high associated costs.<br>Due to the high costs<br>in Ethiopia, the ability<br>to prove additionality<br>is likely.   | 2/3 In Addis Ababa,<br>the activity's main<br>market, the electricity<br>connection rate is<br>over 95%. Therefore,<br>it is only feasible<br>and accessible for<br>areas with electricity<br>access. Alternatively,<br>the provision of solar<br>panels in combination<br>with e-cookers would<br>improve accessibility,<br>while also reducing the<br>affordability somewhat.  |

|             | Ethiopia  |  |   |  |   |  |  |
|-------------|---|--|---|--|---|--|--|
|             | Industry fuel<br>switches   | Solar home systems   | Landfill gas<br>recovery and use or<br>destruction  | Sustainable forest management  | E-cooking   |  |  |
| Co-benefits | 3/3. Industry fuel<br>switching in Ethiopia<br>holds the promise<br>of sustainable<br>development, as<br>it reduces GHG<br>emissions, thereby<br>strengthening<br>resilience to climate<br>change, and fosters<br>local value creation<br>through employment,<br>industry promotion,<br>and technology<br>transfer. | 3/3. Solar home<br>systems in Ethiopia<br>offer co-benefits<br>that positively<br>impact sustainable<br>development,<br>adaptation, and<br>local value addition.<br>The technology's<br>ability to provide<br>reliable lighting,<br>improve indoor air<br>quality, create job<br>opportunities, and<br>enhance resilience<br>contributes to a<br>more sustainable<br>and resilient future<br>for communities in<br>Ethiopia. | 2/3. No substantial<br>adaptation benefits.<br>Projects can benefit<br>communities and<br>local industries<br>by generating<br>revenue, creating<br>jobs, and promoting<br>environmental<br>protection and<br>responsible waste<br>management, and<br>improving air quality<br>around landfill sites. | 3/3. Sustainable<br>Forest Management<br>in Ethiopia contributes<br>to the country's<br>overall sustainable<br>development by<br>preserving vital<br>ecosystems and<br>forests, promoting<br>job creation, and<br>fostering a healthier<br>environment. It<br>safeguards natural<br>resources and<br>enables local<br>communities to adapt<br>to environmental<br>challenges.<br>Sustainable<br>management practices<br>support industries<br>such as timber<br>production, non-<br>timber forest products,<br>and ecotourism,<br>offering employment<br>opportunities and<br>driving economic<br>development. Well-<br>managed forests<br>create a more<br>sustainable and<br>resilient environment<br>for the well-being of<br>local communities | 3/3. E-cooking in<br>Ethiopia offers various<br>co-benefits aligned<br>with sustainable<br>development<br>objectives. It reduces<br>GHG emissions,<br>improves air quality,<br>enhances adaptive<br>capacity to climate<br>change, and stimulates<br>local industries and<br>value chains. By<br>promoting the adoption<br>of electric cooking<br>technologies, Ethiopia<br>can achieve positive<br>outcomes in terms<br>of social, economic,<br>and environmental<br>sustainability. |  |  |

|           | Ethiopia  |  |   |   |  |  |  |
|-----------|---|--|---|---|--|--|--|
|           | Industry fuel switches  | Solar home systems   | Landfill gas<br>recovery and use or<br>destruction  | Sustainable forest management   | E-cooking  |  |  |
| nnovation | 2/3. Industry fuel<br>switches do not offer any<br>technological advancement<br>or disruptive potential.<br>Market readiness would<br>need to be accessed but<br>should prove positive<br>considering benefits offered<br>to industry and/or large<br>manufacturers. Higher<br>implementation costs<br>and low current industry<br>fuel switch adoption rates<br>are positive indicators of<br>additionality. | 2/3. Solar home<br>systems in Ethiopia<br>exhibit technological<br>advancement and<br>additionality but<br>are not particularly<br>innovative. The<br>technology is market<br>ready.   | 1/3. Landfill gas<br>recovery is a<br>well-established<br>technology and<br>does not present<br>technological<br>advancements or<br>disruptive technology<br>potential. | 2/3. These measures<br>are demonstrated and<br>not novel. They align<br>with market readiness<br>by meeting the<br>increasing demand for<br>responsibly sourced<br>forest products.<br>The relatively low<br>penetration rate<br>and initial high<br>investments costs are<br>a positive indicator for<br>additionality.  | 3/3. E-cooking<br>represents a<br>technologically<br>advanced and<br>disruptive solution wit<br>significant potential<br>to reduce GHG<br>emissions. The marke<br>in Ethiopia is ready for<br>adoption where access<br>to power e-cooking<br>is established or<br>provided. While<br>the initial costs<br>may be higher, the<br>transformative impact<br>of electric cooking<br>justifies its additionali<br>as a valuable approact<br>to combat climate<br>change and promote<br>sustainable cooking<br>practices.          |  |  |
| Proven    | 2/3. Although many fuel<br>alternative technologies<br>and the switch-over<br>to these by large<br>manufacturers (for example<br>cement producers in<br>Europe) are mature and has<br>proven successful in other<br>countries, demonstrated<br>replicability and adoption<br>by Ethiopian industry has<br>not yet been established.   | 1/3. There is technical<br>maturity of solar<br>home systems in<br>Ethiopia, but the lack<br>of local manufacturing,<br>awareness of<br>operation, frequent<br>system failures,<br>insufficient<br>maintenance<br>expertise, and high<br>maintenance and<br>installation costs<br>are significant<br>challenges affecting<br>the market diffusion<br>and sustainability of<br>solar home systems in<br>Ethiopia. | 3/3 Landfill methane<br>capture is a mature<br>technology that has<br>been used widely for<br>many years all over<br>the world, including in<br>Ethiopia.               | 3/3. These measures<br>have demonstrated<br>technical maturity<br>with proven<br>performance records<br>and replicability in<br>Ethiopia. Sustainable<br>Forest Management<br>practices have<br>been successfully<br>implemented in<br>various forest areas<br>and the replicability<br>of approaches across<br>different locations<br>showcases their<br>adaptability and<br>effectiveness in<br>addressing specific<br>forest ecosystem<br>needs. | 2/3. This technology<br>has proven to be<br>effective in similar<br>African contexts,<br>even though it is not<br>yet considered a fully<br>mature technology.<br>The successful<br>implementation and<br>operation of e-cookin<br>demonstrates its<br>potential for reducing<br>GHG emissions and<br>improving cooking<br>practices. Additionally<br>the technology's<br>replicability and<br>scalability further<br>support its viability<br>and potential for<br>widespread adoption<br>in Ethiopia and other<br>regions. |  |  |

|                   | Ethiopia  |  |  |  |   |  |  |
|-------------------|---|--|--|--|---|--|--|
|                   | Industry fuel<br>switches   | Solar home systems   | Landfill gas<br>recovery and use or<br>destruction   | Sustainable forest management  | E-cooking   |  |  |
| MRV               | 3/3. Monitoring<br>would be fairly<br>easy and therefore<br>cost of monitoring<br>expected to be low.   | 3/3. Easy to monitor due<br>to their simplicity and<br>compatibility with digital<br>monitoring technologies,<br>indicating that the cost<br>of monitoring should be<br>relatively low. A baseline<br>scenario involving fossil<br>fuels will facilitate GHG<br>reductions. However, the<br>zero-grid emission factor of<br>Ethiopia would not facilitate<br>GHG emission reductions<br>if the baseline scenario is<br>grid electricity, therefore<br>the monitoring of fossil fuel<br>baseline emissions would be<br>required.  | 2/3. As landfill gas<br>recovery is a proven<br>technology that has<br>been around for many<br>years, the cost of<br>monitoring is low and<br>relatively easy. The<br>baseline evaluation is<br>likely to be challenging<br>due to poor landfill<br>records.   | 0/3. These measures<br>will have relatively<br>high monitoring costs<br>and will be relatively<br>complex to monitor.<br>The evaluation of the<br>baseline emissions<br>will depend on the<br>project scenario and<br>hence alignment with<br>this indicator could not<br>be ascertained.  | 2/3. Monitoring the<br>usage and emissions<br>associated with<br>e-cooking devices<br>in Ethiopia can be<br>facilitated by emerging<br>digital monitoring<br>technologies. The<br>cost of monitoring can<br>however be prohibitive.   |  |  |
| Carbon<br>finance | 2/4. Financial<br>coverage for<br>industrial fuel<br>switches is<br>highly variable<br>and dependent<br>on the scale<br>and specific fuel<br>sources employed.<br>However, carbon<br>finance has been<br>obtained in many<br>CDM projects<br>that entail fuel<br>switching. Industrial<br>fuel switching<br>aligns well with<br>Ethiopia's NDC and<br>should have high<br>degree of visibility<br>in the NGHGI. | 4/4. Solar home systems<br>are not explicitly mentioned<br>within Ethiopia's NDC, but<br>aligns with the country's<br>climate change policies,<br>targets, and strategies. The<br>collaboration between the<br>Development Bank of Ethiopia<br>and the World Bank Electricity<br>Network Rehabilitation<br>and Enhancement Project<br>(ENREP) in establishing<br>a financing facility for<br>renewable energy products,<br>including solar home systems,<br>highlights the potential of<br>such financing mechanisms<br>to support the adoption of<br>clean energy technologies in<br>the country. Due to the low<br>costs associated with such<br>technology, additional finances<br>may not be required. Such<br>technology can be linked to the<br>energy sector in the NGHGI<br>which will make it easier when<br>apportioning the emission<br>reductions. | 2/4. Landfill gas<br>activities are likely<br>to access carbon<br>finances due to<br>prevalence of<br>co-benefits. Such<br>projects may span<br>across different<br>NGHGI sectors (waste<br>and energy) which<br>could be problematic<br>if the emission<br>reductions are to<br>be used as ITMOs.<br>Waste management<br>is aligned to the<br>Ethiopian NDC. The<br>relatively high costs<br>could not be materially<br>covered by carbon<br>financing. | 3/4. In Ethiopia,<br>Sustainable Forest<br>Management<br>practices have the<br>potential to attract<br>carbon finance due<br>to the prevalence of<br>co-benefits associated<br>with these activities.<br>Ethiopia's commitment<br>to the AFOLU sector<br>in the NGHGI makes<br>it well-aligned with<br>global climate goals.<br>The inclusion of<br>Sustainable Forest<br>Management<br>measures is discussed<br>within Ethiopia's<br>NDC. However, it<br>is important to note<br>that implementing<br>such activities may<br>entail higher costs,<br>necessitating the need<br>for additional financial<br>resources. | 4/4. Cleaner cooking is<br>aligned with Ethiopia's<br>NDC (although not<br>specifying e-cooking)<br>and the technology can<br>be linked to the energy<br>sector of the NGHGI,<br>therefore the emission<br>reductions can be<br>used for this sector.<br>Although the capital<br>cost is more than<br>improved cookstoves,<br>it is still relatively low in<br>comparison with other<br>technologies and these<br>capital costs could<br>be covered by carbon<br>finance. |  |  |
| Grand Total       | 82  | 82   | 79   | 79   | 79  |  |  |

## Table 22: Multicriteria assessment of top five technologies/activities for Kenya

|                                | Kenya  |  |  |  |   |  |  |
|--------------------------------|--|--|--|--|---|--|--|
|                                | Biogas production  | Solar home systems   | Solar dryers   | Afforestation and reforestation  | Wind  |  |  |
| GHG<br>mitigation<br>potential | 3/3 Biogas technology<br>possesses significant<br>potential for substantial<br>reduction of GHG<br>emissions. Moreover,<br>this technology can be<br>implemented on a large<br>scale in Kenya, thanks<br>to the abundance of<br>agricultural and organic<br>waste resources,<br>resulting in substantial<br>emission reductions.<br>However, the moderate<br>grid emission factor in<br>Kenya limits the extent<br>of GHG emission<br>reductions. This<br>limitation could be<br>addressed by replacing<br>other fossil fuels used in<br>thermal applications. | 2/3. Solar home<br>systems in Kenya<br>have the potential<br>to achieve a modest<br>reduction in GHG<br>emissions. However,<br>their implementation<br>on a large scale can<br>contribute significantly<br>to emission<br>reductions. The high<br>electrification rate<br>in Kenya, standing<br>at 75%, indicates<br>that grid electricity<br>will likely serve<br>as the baseline.<br>The moderate grid<br>emission factor<br>in Kenya, both in<br>baseline scenarios<br>and current emissions,<br>slightly limits the<br>volume of GHG<br>emission reductions. | 2/3 Solar dryer<br>technology has the<br>potential to significantly<br>reduce a considerable<br>amount of GHG<br>emissions. Moreover, it<br>can be implemented on<br>a large scale in Kenya,<br>given the presence of<br>various manufacturing<br>industries that employ<br>drying processes as part<br>of their production, thus<br>contributing to substantial<br>emission reductions.<br>However, the moderate<br>grid emission factor in<br>Kenya, both in baseline<br>scenarios and current<br>emissions, limits the<br>volume of GHG emission<br>reductions if displacing<br>grid electricity. | 2/3 Such measures<br>have the potential to<br>reduce a large amount<br>of GHG emissions.<br>Furthermore, such<br>measures can<br>be implemented<br>on a large scale<br>and therefore can<br>contribute to a<br>substantial emission<br>removals. The<br>baseline scenarios<br>and emissions<br>will depend on the<br>availability of data<br>sets and actual<br>surveys which could<br>be challenging and<br>therefore applicability<br>with the indicator is<br>considered to be low. | 2/3 Wind technology<br>has the potential to<br>reduce a large amount<br>of GHG emissions.<br>Furthermore, such<br>technology can<br>be implemented<br>on a large scale<br>and therefore<br>can contribute to<br>substantial emission<br>reductions. The<br>moderate grid<br>emission factor of<br>Kenya (baseline<br>scenario) constrains<br>the volumes of GHG<br>emission reductions. |  |  |
| National<br>priority           | 3/3. Biogas<br>technology has been<br>extensively discussed<br>and disclosed in<br>Kenya's NDC. Its<br>implementation not<br>only has the potential to<br>create job opportunities<br>and drive economic<br>growth but also<br>promotes capacity<br>building by fostering<br>the acquisition of new<br>skills, knowledge, and<br>capabilities within<br>Kenya's community.   | 3/3. Solar home<br>systems have been<br>extensively discussed<br>and disclosed in<br>Kenya's NDC. Their<br>implementation<br>not only has the<br>potential to create<br>job opportunities<br>and drive economic<br>growth but also<br>promotes capacity<br>building by fostering<br>the acquisition of new<br>skills, knowledge, and<br>capabilities within<br>Kenya's community.  | 3/3. Solar dryers have<br>been extensively<br>discussed and disclosed<br>in Kenya's NDC. Their<br>implementation not only<br>holds the potential for job<br>creation and economic<br>growth but also promotes<br>capacity building by<br>fostering the acquisition<br>of new skills, knowledge,<br>and capabilities within<br>Kenya's community.   | 3/3. Such activity<br>been discussed and<br>disclosed within<br>Kenya's NDC.<br>By implementing<br>such activity, it will<br>potentially allow for<br>job creations to be<br>made and allow for<br>economic growth.<br>Furthermore, such<br>technology allows<br>for capacity building<br>as it promotes new<br>skills, knowledge and<br>capacities of Kenya's<br>community.   | 3/3. Wind technology<br>have been discussed<br>and disclosed within<br>Kenya's NDC. By<br>implementing such<br>technology, it will<br>potentially allow for job<br>creations to be made<br>and allow for economic<br>growth. Furthermore,<br>such technology allows<br>for capacity building<br>as it promotes new<br>skills, knowledge and<br>capacities of Kenya's<br>community.      |  |  |

|            | Kenya  |   |  |   |  |  |  |
|------------|--|---|--|---|--|--|--|
|            | Biogas production  | Solar home systems  | Solar dryers   | Afforestation and reforestation   | Wind   |  |  |
| Cost       | 2/3. Biogas technology<br>entails significant<br>capital costs due<br>to its components<br>and implementation.<br>Nonetheless, its<br>ability to reduce<br>GHG emissions is<br>considerable, making it<br>a cost-effective solution.<br>The relatively high<br>costs associated with<br>this technology also<br>provide an opportunity<br>to demonstrate<br>additionality. | 1/3. Solar home<br>systems in Kenya<br>entail significant<br>capital costs due<br>to the battery and<br>storage system<br>components. However,<br>such technology is<br>effective at reducing<br>GHG emissions. The<br>relatively low costs<br>associated with these<br>technologies may<br>make it challenging<br>to demonstrate<br>additionality. | 1/3. Solar dryers in<br>Kenya entail significant<br>capital costs. Their<br>effectiveness will depend<br>on the implementation<br>and maintenance of<br>the systems. However,<br>the relatively high<br>costs associated with<br>this technology create<br>an opportunity to<br>demonstrate additionality. | 2/3. Such measures<br>can have high<br>associated costs.<br>However, the ability<br>to remove GHG<br>emission is relatively<br>high. Therefore, these<br>measures can be<br>seen as cost-effective.<br>With the relatively<br>high costs associated<br>with such measures,<br>the ability to prove<br>additionality might be<br>possible. | 2/3. Wind technology<br>in Kenya has relatively<br>low operational<br>costs but fairly high<br>capital costs. Wind is<br>however considered<br>cost effective as the<br>technology can reduce<br>a large amount of<br>GHG emissions. As<br>a result of the high<br>capital costs of such<br>technology, the ability<br>to prove additionality<br>may be possible.  |  |  |
| Accessible | 2/3. Biogas technology<br>entails significant<br>capital costs due<br>to its components<br>and implementation.<br>Nonetheless, its<br>ability to reduce<br>GHG emissions is<br>considerable, making it<br>a cost-effective solution.<br>The relatively high<br>costs associated with<br>this technology also<br>provide an opportunity<br>to demonstrate<br>additionality. | 2/3. Solar home<br>systems are readily<br>available and<br>accessible within<br>Kenyan households<br>and communities.<br>However, the inclusion<br>of storage systems<br>and batteries could<br>make them less<br>affordable. Due to<br>the expensive nature<br>of this technology,<br>proving additionality<br>may be possible.                    | 2/3 Solar dryers are<br>readily available and<br>accessible within<br>Kenyan industry, but<br>their affordability is<br>questionable. Due to<br>the expensive nature of<br>this technology, proving<br>additionality may be<br>possible.   | 2/3 Such activities<br>are fairly prevalent<br>and acceptable within<br>Kenya. However,<br>due to the high costs<br>associated with such<br>activities, it is seen<br>as unaffordable. Due<br>to the high costs,<br>the ability to prove<br>additionality is likely.  | 3/3. Such technology is<br>very accessible within<br>Kenya due to excellent<br>wind resources.<br>According to the TNA,<br>wind remains largely<br>under-developed and<br>under-exploited. The<br>affordability of wind<br>power is increasingly<br>on par with other<br>electricity sources and<br>is therefore considered<br>affordable. Currently,<br>the relatively high<br>capital costs and low<br>penetration rate are<br>positive indicators for<br>additionality. |  |  |

|                |   | Kenya   |   |  |   |
|----------------|---|---|---|--|---|
|                | Biogas production   | Solar home systems  | Solar dryers  | Afforestation and reforestation  | Wind  |
| co-<br>enefits | 3/3. Such technology<br>contributes to sustainable<br>development by creating<br>a cleaner methane<br>product and creating<br>a cleaner environment<br>and atmosphere for<br>the communities.<br>Furthermore, by<br>implementing such<br>technology it allows for<br>the local community<br>of Kenya to adapt and<br>become less vulnerable.<br>Such technology<br>promotes job creation<br>and create a better,<br>healthier environment for<br>the local community. | 3/3. Solar home systems<br>contribute to sustainable<br>development by providing<br>renewable energy to<br>households in Kenya,<br>thereby creating a<br>cleaner environment<br>and atmosphere for<br>communities. Furthermore,<br>their implementation<br>enables the local<br>community to adapt and<br>become less vulnerable.<br>This technology also<br>promotes job creation and<br>fosters a better, healthier<br>environment for the local<br>community.                                    | 3/3. Solar dryer<br>technology contributes<br>to sustainable<br>development by<br>providing renewable<br>energy to industries in<br>Kenya, thereby creating<br>a cleaner environment<br>and atmosphere.<br>Furthermore, its<br>implementation enables<br>the local business<br>community to adapt and<br>become less vulnerable.<br>This technology also<br>promotes job creation<br>and fosters a better,<br>healthier environment.  | 3/3. Such activities<br>contribute to<br>sustainable<br>development<br>by preserving<br>ecosystems and<br>forests within Kenya<br>and creating a<br>more sustainable<br>environment.<br>Furthermore, by<br>implementing<br>such measures it<br>allows for the local<br>community of Kenya<br>to adapt and become<br>less vulnerable.   | 1/3. Such<br>technology<br>contributes to<br>sustainable<br>development<br>by providing<br>renewable energy<br>to Kenya and<br>creating a cleaner<br>environment and<br>atmosphere.<br>However, wind<br>technologies do n<br>have high levels of<br>adaptation benefit<br>or high potential<br>for long-term<br>employment.   |
| novation       | 3/3. Biogas technology<br>features novel<br>characteristics that<br>distinguish it from other<br>technologies. These<br>systems are market-ready<br>and well-prepared for<br>deployment throughout<br>the country. They come<br>with high costs and<br>therefore have a high<br>potential to effectively<br>fulfil the concept of<br>additionality.   | 3/3. Solar home systems<br>boast novel features in<br>Kenya that distinguish<br>them from other<br>technologies. Moreover,<br>these systems are well-<br>prepared for the market<br>and ready for deployment<br>nationwide. Although<br>they are relatively easy<br>to assemble, their overall<br>costs are elevated due to<br>expensive components<br>like batteries. Therefore,<br>there is a high probability<br>that this technology<br>can effectively fulfil the<br>concept of additionality. | 3/3. Solar dryer<br>technology features<br>novel characteristics<br>that set it apart from<br>other technologies.<br>Moreover, these<br>systems are well-<br>prepared for the<br>market and ready<br>for deployment<br>throughout the country.<br>Although they are<br>relatively easy to<br>assemble, their overall<br>costs are elevated.<br>Therefore, there is a<br>high probability that<br>this technology can<br>effectively fulfil the<br>concept of additionality. | 2/3. Such activities<br>are not very new<br>or novel. However,<br>these activities are<br>well-prepared for the<br>market and ready<br>for deployment<br>throughout the<br>country. Such<br>activities are quite<br>complex and<br>have high costs<br>associated with<br>them. Therefore,<br>there is a high<br>probability that<br>these measures<br>can effectively fulfil<br>additionality. | 2/3. Such<br>technology has<br>already been<br>widely explored<br>and therefore, doe<br>not bring any new<br>novel features to<br>the renewable<br>technology<br>environment.<br>However, such<br>technology is<br>market ready<br>and is able to be<br>integrated into<br>the numerous<br>regions. Due to<br>the high costs<br>associated with<br>such technology,<br>might be possible<br>prove additionality |

|                   | Kenya  |  |   |  |  |  |  |
|-------------------|--|--|---|--|--|--|--|
|                   | Biogas production  | Solar home systems   | Solar dryers  | Afforestation and reforestation  | Wind   |  |  |
| Proven            | 2/3. Biogas technology<br>has been successfully<br>implemented in various<br>regions of Kenya and has<br>reached a mature stage.<br>However, fully replicating<br>this technology poses<br>challenges and can<br>be an expensive task,<br>particularly when<br>implementing a biogas<br>plant.   | 3/3. Solar home systems<br>have been successfully<br>implemented in various<br>regions of Kenya and<br>have reached a mature<br>stage. Thanks to their<br>ease of distribution<br>and use, replication of<br>these systems is easily<br>achievable.  | 3/3. Solar dryers have<br>been successfully<br>implemented in<br>numerous regions<br>of Kenya and have<br>reached maturity.<br>Thanks to their ease<br>of distribution and use,<br>replication of these<br>systems is easily<br>achievable.   | 3/3. Such activity has<br>been successfully<br>implemented in<br>numerous regions<br>of Kenya and has<br>reached maturity.<br>Due to natural<br>resources, these<br>measures can be<br>easily replicated.  | 3/3. Such<br>technology has<br>been successfully<br>implemented<br>within Kenya<br>and has reached<br>its maturity.<br>Furthermore, the<br>technology can be<br>easily replicated.   |  |  |
| MRV               | 3/3. Such technology<br>will have relatively low<br>monitoring costs and<br>will be relatively easy to<br>monitor. However, the<br>evaluation of the baseline<br>emissions (for projects<br>that generate electricity)<br>will be relatively easy<br>as there is a valid<br>standardised baseline<br>currently on the CDM.   | 2/3. Monitoring these<br>technologies will likely<br>require periodic surveys,<br>which can be complex and<br>costly. However, evaluating<br>the baseline will be<br>straightforward due to the<br>availability of a valid CDM<br>standardized baseline,<br>assuming the baseline is<br>grid electricity.  | 3/3. Monitoring is likely<br>to fairly simple and<br>therefore cost effective<br>as well. Furthermore,<br>the evaluation of the<br>baseline will be easy as<br>a result of valid CDM<br>standardised baseline.  | 0/3 Such activity is<br>relatively difficult and<br>expensive to monitor.<br>Furthermore,<br>the evaluation of<br>baseline will be<br>relatively difficult as<br>the baseline values<br>will need to be<br>established through<br>surveys, sampling<br>and or available data<br>sets which could be<br>challenging.  | 3/3. Such<br>technology will<br>have relatively<br>low monitoring<br>costs and will be<br>relatively easy<br>to monitor. The<br>evaluation of the<br>baseline emissions<br>will be facilitated<br>as a result of a<br>valid standardised<br>baseline currently<br>on the CDM.  |  |  |
| Carbon<br>finance | 3/4 Biogas technology in<br>Kenya has the potential<br>to attract carbon finance<br>due to the co-benefits<br>it offers. It aligns well<br>with the waste sector<br>in the NGHGI and is<br>acknowledged in Kenya's<br>NDC. However, due<br>to the relatively high<br>capital costs associated<br>with this technology,<br>additional financing may<br>be required. | 3/4. Solar home systems in<br>Kenya are likely to access<br>carbon finance due to the<br>prevalence of co-benefits<br>and their extensive<br>discussion within Kenya's<br>NDC. Due to the relatively<br>low costs associated with<br>this technology, additional<br>financing may not be<br>required. Linking such<br>technology to the energy<br>sector in the NGHGI<br>facilitates the allocation of<br>emission reductions. | 2/4. Solar dryers may<br>encounter challenges<br>accessing carbon<br>finance due to limited<br>co-benefits. However,<br>they have been<br>extensively discussed<br>in Kenya's NDC.<br>Additional financing<br>may be required due<br>to the high costs<br>associated with this<br>technology. Linking<br>such technology to the<br>energy sector in the<br>NGHGI facilitates the<br>allocation of emission<br>reductions. | 3/4 Such activity<br>could feasibly<br>attract carbon<br>finance in Kenya<br>due to prevalence<br>of co-benefits.<br>Furthermore, it is<br>well aligned with<br>the AFOLU sector<br>in the NGHGI.<br>Such technology<br>discussed within<br>Kenya's NDC.<br>However, due to the<br>relatively high costs<br>associated with such<br>activity, additional<br>finances may be<br>required. | 3/4 Wind projects<br>in Kenya have<br>received carbon<br>finances in the<br>past, indicating that<br>it is accessible.<br>Wind technologies<br>are however well<br>aligned with the<br>Energy sector in<br>the NGHGI and<br>are prioritised in<br>the country's NDC<br>and TNA. Due<br>to the relatively<br>high capital costs<br>associated with<br>such technology,<br>additional finances<br>may be required. |  |  |
| Grand Total       | 88   | 85   | 83  | 81   | 80   |  |  |

#### Table 23: Multicriteria assessment of top five technologies/activities for Rwanda

|                                |  | Rwanda   |  |  |  |
|--------------------------------|--|--|--|--|--|
|                                | Improved Cook Stoves   | Small/micro-<br>hydropower   | Landfill gas<br>recovery and use or<br>destruction   | E-cooking  | Waste to energy  |
| GHG<br>mitigation<br>potential | 3/3. The effectiveness<br>of Improved Cook<br>Stoves (ICS) has been<br>widely recognised<br>and established. The<br>ease of implementing<br>and distributing such<br>technology contributes<br>to its high scalability<br>potential. The baseline<br>emissions, as supported<br>by the expired CDM<br>standardized baseline,<br>have substantiated the<br>development of these<br>projects, and there is a<br>possibility of updating<br>them. | 2/3. Hydro technology<br>proves effective<br>in reducing GHG<br>emissions. Rwanda<br>possesses abundant<br>hydro resources, which<br>can contribute to its<br>scalability. However,<br>the relatively low grid<br>emission factor in<br>Rwanda, as observed<br>in the baseline scenario<br>and current emissions,<br>limits the potential<br>volume of GHG<br>emission reductions.                                     | 1/3. Landfill gas<br>recovery and use<br>or destruction<br>technologies prove<br>effective in reducing<br>GHG emissions.<br>Rwanda possesses<br>some waste resources;<br>however, the small<br>population size limits<br>scalability. Moreover,<br>the relatively low grid<br>emission factor in<br>Rwanda, as observed<br>in the baseline scenario<br>and current emissions,<br>restricts the potential<br>volume of GHG<br>emission reductions<br>from renewable energy<br>generation. | 2/3. E-cooking in Rwanda<br>proves effective in reducing<br>GHG emissions. Moreover,<br>such technology holds the<br>potential for large-scale<br>implementation, thereby<br>contributing significantly to<br>GHG mitigation. However,<br>Rwanda's relatively low<br>grid emission factor may<br>limit the extent of emission<br>reductions achievable<br>through this technology.                   | 1/3. Waste-to-energy<br>technologies prove<br>effective in reducing<br>GHG emissions.<br>Although Rwanda<br>has some waste<br>resources, the limited<br>population size restricts<br>scalability. Additionally,<br>the relatively low<br>grid emission factor<br>in Rwanda places<br>constraints on the<br>potential volumes<br>of GHG emission<br>reductions. |
| National<br>priority           | 3/3. Improved cookstoves<br>have been thoroughly<br>discussed and disclosed<br>within Rwanda's TNA<br>and NDC. Implementing<br>this technology holds the<br>potential for job creation<br>and economic growth.<br>Moreover, it promotes<br>capacity building by<br>fostering the acquisition<br>of new skills, knowledge,<br>and capabilities within<br>Rwanda's community.  | 3/3. Small hydropower<br>has been extensively<br>discussed and<br>disclosed in Rwanda's<br>TNA and NDC, aligning<br>with the country's<br>national climate change<br>policies. Implementing<br>such technology holds<br>the potential for job<br>creation, economic<br>growth, and capacity<br>building by fostering<br>the development of<br>new skills, knowledge,<br>and capabilities within<br>Rwanda's community. | 3/3. Landfill gas<br>recovery and use<br>or destruction<br>technologies have been<br>extensively discussed<br>and disclosed in<br>Rwanda's TNA and<br>NDC, aligning with<br>the country's national<br>climate change<br>policies.  | 2/3. Electric cookers<br>haven't been fully<br>disclosed or discussed<br>within Rwanda's TNA.<br>However, by implementing<br>such technology it will<br>potentially allow for job<br>creations to be made<br>and allow for economic<br>growth. Furthermore,<br>such technology allows<br>for capacity building as<br>it promotes new skills,<br>knowledge and capacities<br>of Rwanda's communities. | 3/3. Such technology<br>will have relatively<br>low monitoring costs<br>and will be relatively<br>easy to monitor. The<br>evaluation of the<br>baseline emissions will<br>be facilitated as a result<br>of a valid standardised<br>baseline currently on the<br>CDM.   |
| Cost                           | 2/3. Improved cookstoves<br>have relatively low capital<br>and operational costs<br>while being capable of<br>significantly reducing<br>GHG emissions. This<br>makes them highly cost-<br>effective. However, the<br>low costs associated<br>with this technology<br>pose challenges<br>when attempting to<br>demonstrate additionality.   | 2/3. Small hydropower<br>projects in Rwanda<br>come with relatively<br>high capital costs<br>while achieving<br>significant GHG<br>emission reductions.<br>The relatively high<br>costs associated with<br>this technology are<br>positive indicators<br>for demonstrating<br>additionality.   | 2/3. Landfill gas<br>recovery and use<br>or destruction<br>technologies come with<br>relatively high capital<br>costs while achieving<br>significant GHG<br>emission reductions.<br>The relatively high<br>costs associated with<br>this technology are<br>positive indicators<br>for demonstrating<br>additionality   | 2/3. E-cooking technology<br>in Rwanda has relatively<br>low capital costs but<br>are often considered<br>unaffordable by users.<br>The technology's ability to<br>reduce GHG emissions is<br>relatively high, making it a<br>cost-effective solution. The<br>perceived unaffordability<br>associated with this<br>technology is a positive<br>indicator for demonstrating<br>additionality.         | 2/3. Waste-to-energy<br>technology in Rwanda<br>comes with relatively<br>high capital and<br>operational costs while<br>effectively reducing<br>a significant amount<br>of GHG emissions.<br>The relatively high<br>costs associated with<br>this technology are<br>positive indicators<br>for demonstrating<br>additionality.                                 |

|                 |   | Rwanda   |   |   |  |
|-----------------|---|--|---|---|--|
|                 | Improved Cook<br>Stoves   | Small/micro-<br>hydropower   | Landfill gas<br>recovery and use or<br>destruction  | E-cooking   | Waste to energy  |
| Accessible      | 2/3. Such technology<br>is both affordable and<br>acceptable within<br>Rwanda. However, it<br>has not yet reached<br>maturity. Consequently,<br>proving additionality<br>may be facilitated due<br>to the low penetration<br>rate associated with<br>this technology.   | 2/3. Small hydropower<br>projects in Rwanda are<br>effective at reducing<br>GHG emissions but<br>come with relatively<br>high capital costs.<br>However, the relatively<br>high costs associated<br>with this technology<br>are positive indicators<br>for demonstrating<br>additionality.   | 3/3. Landfill gas<br>recovery and use<br>or destruction<br>technologies prove<br>effective in reducing<br>GHG emissions.<br>Rwanda possesses<br>some waste resources;<br>however, the small<br>population size limits<br>scalability. Moreover,<br>the relatively low grid<br>emission factor in<br>Rwanda, as observed<br>in the baseline<br>scenario, restricts<br>the potential volume<br>of GHG emission<br>reductions. | 2/3. E-cooking<br>has already found<br>implementation in<br>numerous communities<br>and households across<br>Rwanda, making it<br>widely available and<br>acceptable. However,<br>the high costs<br>associated with this<br>technology render it<br>unaffordable for many.<br>The combination of<br>these factors, along<br>with the current<br>penetration rate, is<br>likely to fulfil the criteria<br>for additionality.   | 3/3. Rwanda's NDC<br>includes considerations<br>and assessments for<br>the implementation<br>of waste-to-energy<br>plants. Furthermore, this<br>technology is affordable<br>due to its low associated<br>costs. Given the current<br>penetration rate, the ability<br>to prove additionality is<br>likely.                               |
| Co-<br>benefits | 3/3. Improved<br>cookstoves can reduce<br>biomass usage and<br>GHG emissions.<br>Additionally, they<br>create a healthier<br>cooking environment<br>for households and<br>minimise smoke<br>production. This<br>technology enables<br>communities and<br>households to adapt to<br>the impacts of climate<br>change while fostering<br>local value chains<br>and stimulating local<br>industries. | 3/3. Small hydropower<br>enables the<br>reduction of GHG<br>emissions while<br>fostering sustainable<br>development. It allows<br>Rwanda to adapt<br>to climate change<br>conditions, providing<br>sustainable electricity<br>to households<br>and communities.<br>Simultaneously, it<br>promotes the creation<br>of local value chains<br>and stimulates local<br>industries. | 3/3. Landfill gas<br>extraction and<br>destruction minimise<br>the release of landfill<br>gas (LFG) into<br>the atmosphere,<br>contributing<br>to sustainable<br>development.<br>Additionally, this<br>process enhances<br>community resilience<br>to climate change<br>impacts and fosters<br>the development of<br>local value chains<br>while stimulating local<br>industries.   | 3/3. Such technology<br>contributes to reducing<br>biomass use and<br>GHG emissions,<br>while simultaneously<br>creating a healthier<br>cooking environment<br>for households and<br>minimising smoke<br>generation. It also<br>enables communities<br>and households to<br>adapt to the impacts<br>of climate change,<br>while fostering the<br>development of local<br>value chains and<br>stimulating local<br>industries. | 3/3. Waste-to-energy<br>technology contributes to<br>sustainable development<br>by reducing the amount<br>of waste sent to landfills<br>and creating a cleaner<br>environment. It also<br>provides energy to<br>communities and<br>households, enhancing<br>their resilience to climate<br>change while stimulating<br>local industries. |

|            | Rwanda   |   |   |   |   |  |  |
|------------|--|---|---|---|---|--|--|
|            | Improved Cook<br>Stoves  | Small/micro-<br>hydropower  | Landfill gas<br>recovery and use or<br>destruction  | E-cooking   | Waste to energy   |  |  |
| Innovation | 1/3. Improved<br>cookstoves are not<br>new or novel and<br>have already gained<br>substantial attention<br>and availability.<br>Moreover, they come<br>with relatively low<br>costs, meeting the<br>market readiness<br>criterion.   | 1/3. Small hydropower<br>is a well-known and<br>established renewable<br>energy technology,<br>lacking new and<br>novel features in the<br>existing environment.<br>Additionally, its<br>prevalence may<br>make it challenging<br>to demonstrate<br>additionality. Market<br>readiness is the only<br>criterion that small<br>hydropower currently<br>meets, as it is ready<br>for deployment in real-<br>world settings. | 2/3. Landfill gas<br>extraction and<br>destruction minimise<br>the release of LFG<br>into the atmosphere,<br>contributing<br>to sustainable<br>development.<br>Additionally, this<br>process enhances<br>community resilience<br>to climate change<br>impacts and fosters<br>the development of<br>local value chains<br>while stimulating local<br>industries. | 3/3. E-cooking<br>technology is relatively<br>new, featuring<br>innovative aspects.<br>Nevertheless, it is<br>readily available in<br>the market and can<br>be deployed at a<br>large scale within<br>Rwanda's communities<br>and households.<br>The perceived<br>unaffordability<br>associated with<br>this technology is<br>a positive indicator<br>for demonstrating<br>additionality. | 1/3. Waste-to-energy<br>technology has been<br>extensively explored and<br>considered, rendering<br>it devoid of novel<br>features. The relatively<br>high costs associated<br>with this technology<br>are positive indicators<br>for demonstrating<br>additionality.   |  |  |
| Proven     | 3/3. Such technology<br>has been proven<br>and demonstrated<br>its performance in<br>Rwanda. There is also<br>evidence and records<br>of its successful<br>implementation within<br>Rwandan communities.<br>The simplicity of its<br>components and<br>design allows for easy<br>replication, resulting<br>in high scalability<br>potential. | 3/3. Small hydropower<br>is a well-known and<br>established renewable<br>energy technology. It<br>is scalable due to good<br>hydro resources.   | 2/3. Landfill gas<br>extraction and<br>destruction minimise<br>the release of LFG<br>into the atmosphere,<br>contributing<br>to sustainable<br>development.<br>Additionally, this<br>process enhances<br>community resilience<br>to climate change<br>impacts and fosters<br>the development of<br>local value chains<br>while stimulating local<br>industries. | 2/3. E-cooking<br>technology is relatively<br>new, featuring<br>innovative aspects.<br>Nevertheless, it is<br>readily available in<br>the market and can<br>be deployed at a large<br>scale within Rwanda's<br>communities and<br>households.   | 2/3. Although waste-to-<br>energy technology has<br>been widely adopted and<br>considered in numerous<br>countries, it is still in its<br>early stages in Rwanda<br>and has not yet reached<br>maturity. Its simplicity and<br>ease of replication make<br>it suitable for deployment<br>across various locations<br>within the region. |  |  |

|                   |  | Rwanda   |  |   |  |
|-------------------|--|--|--|---|--|
|                   | Improved Cook<br>Stoves  | Small/micro-hydropower   | Landfill gas<br>recovery and use or<br>destruction   | E-cooking   | Waste to energy  |
| MRV               | 0/3. Monitoring<br>the baseline and<br>user habits can be<br>complex and costly<br>in Rwanda. Baseline<br>assessments of<br>fNRB are under<br>increasing scrutiny.   | 3/3. Small hydropower<br>technology is relatively<br>easy to monitor, and the<br>associated monitoring<br>costs are comparatively<br>low. Evaluating the baseline<br>emissions is facilitated by an<br>expired CDM standardized<br>baseline, with the possibility<br>of updating it.   | 1/3. Monitoring of<br>landfill gas extraction<br>and destruction may<br>be fairly costly and<br>complicated  | 2/3. E-cooking<br>technology may be<br>relatively easy but<br>costly to monitor.<br>However, the electricity<br>baseline should be<br>fairly easy to establish.   | 3/3. Monitoring waste-<br>to-energy technology<br>proves relatively<br>straightforward<br>and cost-effective.<br>Furthermore,<br>evaluating baseline<br>emissions can<br>be facilitated by<br>referring to an expired<br>CDM standardized<br>baseline, which<br>could potentially be<br>updated.   |
| Carbon<br>finance | 3/4. Improved<br>cookstoves are likely<br>to access carbon<br>finances due to<br>the prevalence of<br>co-benefits and their<br>extensive inclusion<br>in Rwanda's NDC<br>and TNA. Additional<br>financing may not be<br>necessary due to the<br>low costs associated<br>with this technology.<br>However, directly<br>linking this<br>technology to<br>multiple sectors in<br>the NGHGI may<br>present challenges<br>when allocating<br>emission reductions. | 3/4. Small hydropower<br>technologies may struggle<br>to access carbon finance<br>due to concerns about<br>environmental and social<br>impacts such as the risks<br>of displacement of local<br>communities, alteration of<br>natural river ecosystems,<br>and potential conflicts over<br>water resources. However,<br>the technology has been<br>expressed in the NDC which<br>is a positive indicator for<br>carbon attracting finance.<br>This technology also aligns<br>with the energy sector of<br>the NGHGI, making it easy<br>to allocate the resulting<br>emission reductions to a<br>single sector. | 3/4. Landfill<br>gas destruction<br>technology has<br>been emphasised in<br>Rwanda's NDC and<br>is likely to access<br>carbon finances<br>on account of the<br>prevalence of co-<br>benefits. However,<br>these technologies<br>may fall into both<br>the waste and<br>energy sectors of<br>the NGHGI, making<br>it challenging to<br>allocate the resulting<br>emission reductions<br>to a single sector. | 3/4. E-cooking is<br>likely to access<br>carbon finances due<br>to the prevalence of<br>co-benefits. Carbon<br>finances may play<br>a significant role<br>in covering these<br>costs. However, this<br>technology is not fully<br>expressed in Rwanda's<br>NDC and lacks<br>alignment with policy<br>goals. Furthermore,<br>it is directly linked to<br>the energy sector of<br>the NGHGI, allowing<br>emission reductions<br>to be attributed to this<br>sector. | 3/4. Waste-to-energy<br>technology finds<br>expression within<br>Rwanda's NDC and<br>is likely to access<br>carbon finances<br>on account of the<br>prevalence of co-<br>benefits. However,<br>this technology<br>straddles both the<br>waste and energy<br>sectors of the NGHGI,<br>posing challenges<br>when apportioning<br>emission reductions<br>arising from this<br>technology. |
| Grand Total       | 83   | 81   | 75   | 74  | 74   |

# Table 24: Multicriteria assessment of top five technologies/activities for Sudan

|                                |  | Sudan  |  |  |  |
|--------------------------------|--|--|--|--|--|
|                                | Soil and water conservation  | Solar PV   | Composting   | Smart irrigation technologies  | Biogas production  |
| GHG<br>mitigation<br>potential | 2/3. Water<br>harvesting<br>technologies have<br>proven effective<br>in reducing<br>GHG emissions<br>by preventing<br>water runoff, soil<br>erosion, and soil<br>degradation. These<br>technologies are<br>highly scalable and<br>can be implemented<br>on a large scale,<br>particularly in<br>regions like Sudan,<br>where they can meet<br>water demands year-<br>round and reduce<br>unsustainable<br>groundwater<br>extraction. The<br>impact of water<br>harvesting on GHG<br>emissions depends<br>on the baseline<br>situation and context<br>of each region and<br>hence cannot be<br>assessed | 3/3. The effectiveness of<br>solar PV is well established in<br>Sudan because the country<br>has high levels of solar<br>radiation. In addition to the<br>high levels of solar radiation,<br>Sudan has ample space for<br>solar PV which indicates that<br>it could be feasibly scaled up<br>in the country. The electricity<br>baseline in Sudan should<br>favour the development of<br>emission reduction projects,<br>because the common<br>practice for generating<br>electricity is primarily based<br>on thermal power plants,<br>specifically oil-fired and gas-<br>fired plants. | 2/3. Such measures<br>could be effective<br>and scalable in<br>Sudan due to the<br>significant agricultural<br>sector. The baseline<br>emissions will depend<br>on the specific project<br>circumstances and<br>therefore alignment<br>with this indicator<br>could not be<br>ascertained. | 2/3. Such technology<br>has moderate GHG<br>reduction potential and<br>therefore is not seen<br>to be very effective.<br>However, such<br>technology can be<br>implemented on a large<br>scale and contribute<br>to substantial GHG<br>mitigation. The<br>baseline emissions will<br>depend on the specific<br>project circumstances<br>and therefore<br>alignment with this<br>indicator could not be<br>ascertained. | 1/3. Biogas production<br>technologies are<br>effective at reducing<br>GHG emissions but<br>have not been widely<br>implemented or<br>explored extensively<br>in Sudan. The lack<br>of availability of the<br>readymade biogas<br>units is a barrier<br>to scalability. The<br>electricity baseline in<br>Sudan should favour<br>the development of<br>emission reduction<br>projects, because the<br>common practice for<br>generating electricity<br>is primarily based on<br>thermal power plants,<br>specifically oil-fired<br>and gas-fired plants. |

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| Sudan    |   |   |   |  |  |  |  |
|----------|---|---|---|--|--|--|--|
|          | Soil and water conservation   | Solar PV  | Composting  | Smart irrigation technologies  | Biogas production  |  |  |
| lational | 3/3. Soil and water<br>conservation holds<br>great national<br>priority in Sudan<br>due to its alignment<br>with climate change<br>policies, targets,<br>and strategies,<br>including the NDC.<br>The technology<br>not only enhances<br>agricultural<br>productivity and<br>food security but<br>also improves soil<br>fertility and water<br>availability, leading<br>to increased crop<br>yields and incomes<br>for farmers.<br>By promoting<br>the adoption<br>of sustainable<br>practices, water<br>harvesting protects<br>ecosystems, reduces<br>environmental<br>risks, and fosters<br>sustainable<br>economic growth,<br>creating employment<br>opportunities in<br>the agricultural<br>sector. Moreover,<br>it plays a crucial<br>role in capacity<br>building by equipping<br>local communities<br>with new skills<br>and knowledge<br>for effective<br>natural resource<br>management within<br>Sudan. | 3/3. Solar PV is reflected<br>as a priority technology in<br>both Sudan's NDA and TNA.<br>In addition, solar PV has<br>economic growth potential<br>because it can generate<br>employment opportunities<br>in the project development,<br>construction, operation,<br>and maintenance stages.<br>Other economic growth<br>opportunities include the<br>export potential of renewable<br>energy, as well as the local<br>provision of energy that is<br>cost effective compared to<br>fossils fuels which are often<br>imported in Sudan. The<br>development of solar PV in<br>Sudan also has the potential<br>to build capacity in the<br>country, through technology<br>transfers. | 3/3. Composting of<br>animal dung and<br>forest residue has<br>been discussed and<br>disclosed within<br>Sudan's TNA and<br>composting has been<br>briefly mentioned<br>within the NDC. By<br>implementing such<br>technology, it will<br>potentially allow for<br>job creations to be<br>made and allow for<br>economic growth.<br>Furthermore, such<br>technology allows<br>for capacity building<br>as it promotes new<br>skills, knowledge and<br>capacities of Sudan's<br>community, | 3/3. Sudan's NDC<br>recognises the<br>importance of smart<br>irrigation technologies<br>as a national priority,<br>considering their<br>alignment with climate<br>change policies,<br>their potential for<br>economic growth, and<br>the capacity building<br>opportunities they<br>offer. The exemption<br>of customs and fees<br>for solar-powered<br>irrigation equipment,<br>as well as tax and<br>duty exemptions for<br>components of solar<br>pumping systems,<br>demonstrates<br>Sudan's commitment<br>to promoting and<br>facilitating the adoption<br>of these technologies<br>in the country. | 3/3. Biogas<br>production has brief<br>been mentioned in<br>Sudan's NDC and<br>is recognised as the<br>priority technology<br>in the AFOLU<br>sector in the TNA.<br>Implementing this<br>technology will allow<br>for job creation and<br>economic growth.<br>Furthermore, it allow<br>for capacity building<br>as it promotes new<br>skills, knowledge an<br>capacities of Sudan'<br>communities. |  |  |

|            |   | Sudan  |   |   |  |
|------------|---|--|---|---|--|
|            | Soil and water conservation   | Solar PV   | Composting  | Smart irrigation technologies   | Biogas production  |
| Cost       | 2/3. The cost of<br>implementation is<br>influenced by the<br>movement of earth<br>and stonework, directly<br>impacting expenses<br>and labour intensity. In<br>comparison to large-<br>scale infrastructure<br>projects or technology-<br>intensive initiatives,<br>the costs associated<br>with soil and water<br>conservation practices,<br>including materials,<br>labour, and training,<br>are generally lower.<br>However, this<br>poses a challenge<br>in demonstrating<br>additionality, due to the<br>affordability of these<br>practices.                             | 1/3. Solar can be costly.<br>Typically, high project costs<br>may be positive indicators<br>for demonstrating<br>additionality.  | 1/3. Composting<br>has low costs<br>associated with<br>it, but the ability<br>to achieve large<br>GHG emission<br>reductions<br>is relatively<br>low unless<br>implemented on<br>a large-scale.<br>Furthermore, due<br>to the low costs<br>associated with<br>such activities, it<br>may be difficult to<br>prove additionality.  | 3/3. Smart irrigation<br>technologies in Sudan<br>offer advantages in terms<br>of capital and operational<br>costs, cost-effectiveness,<br>and potential<br>additionality. With their<br>relatively low capital<br>costs, these technologies<br>provide sustainable<br>and efficient irrigation<br>options. Furthermore,<br>the exemption of<br>customs and fees for<br>solar-powered irrigation<br>equipment, along with<br>tax and duty exemptions<br>for related components,<br>supports the affordability<br>and uptake of smart<br>irrigation technologies in<br>Sudan.  | 2/3. Biogas<br>production in Sudan<br>requires a substantia<br>initial investment<br>as a result of the<br>components and<br>implementation of<br>such technology<br>and incurs ongoing<br>operational<br>expenses. However,<br>the ability to reduce<br>GHG emission<br>is relatively high.<br>Therefore, biogas<br>production is seen as<br>quite a cost-effective<br>technology. With the<br>relatively high costs<br>associated with such<br>technology, the ability<br>to prove additionality<br>is possible. |
| Accessible | 2/3. Simple and locally<br>available methods like<br>floodwater harvesting<br>and contour schemes<br>are particularly suitable<br>for small-scale farmers<br>and rural communities<br>in Sudan's semi-arid<br>zones, providing<br>affordable and<br>accessible solutions<br>to water scarcity<br>challenges. Such<br>technology has low<br>costs associated with<br>it and therefore is<br>seen affordable. There<br>is a relatively high<br>penetration rate for such<br>activity at a relatively low<br>cost and the ability to<br>prove additionality might<br>be difficult. | 2/3. Solar PV is showing<br>a trend of decreasing<br>capital costs, which<br>is encouraging as it<br>can contribute to more<br>affordable electricity<br>prices. Sudan benefits<br>from high radiation levels,<br>making solar resources<br>readily available. Solar<br>PV is widely accepted<br>by end users due to its<br>renewable and clean<br>nature. This accessibility<br>and acceptability<br>contribute to the potential<br>for wider adoption of<br>solar PV systems in the<br>country. Demonstrating<br>additionality, particularly<br>for large-scale solar PV<br>applications, is becoming<br>increasingly difficult. | 2/3. Such<br>technology<br>has low costs<br>associated with it<br>and therefore is<br>seen as affordable.<br>Furthermore, such<br>technology has<br>been successfully<br>implemented<br>in communities<br>and therefore is<br>acceptable and<br>available. Due<br>to the low costs<br>associated with<br>such technology,<br>additionality might<br>be difficult to<br>prove. | 2/3. These technologies<br>have been introduced<br>in certain regions of<br>Sudan, particularly<br>in areas with limited<br>access to electricity<br>or unreliable power<br>supply. The exemption<br>of customs and fees for<br>solar-powered irrigation<br>equipment has also<br>contributed to their<br>affordability. While the<br>accessibility of smart<br>irrigation technologies<br>has been improving<br>in Sudan, challenges<br>remain in terms of<br>awareness, financing,<br>and technical support. As<br>a result of the exemption<br>and reasonable costs<br>of this technology, it<br>may be difficult to prove<br>additionality. | 1/3. Biogas<br>production<br>technology is<br>currently not very<br>accessible or<br>affordable within<br>Sudan. However, as<br>a result of the low<br>penetration rate and<br>high costs of such<br>technology in Sudan,<br>the ability to prove<br>additionality is likely.  |

|             | Sudan   |   |  |  |  |  |  |  |
|-------------|---|---|--|--|--|--|--|--|
|             | Soil and water conservation   | Solar PV  | Composting   | Smart irrigation technologies  | Biogas production  |  |  |  |
| Co-benefits | 3/3. Soil and water<br>conservation<br>practices and<br>technologies in<br>Sudan offer several<br>co-benefits related<br>to sustainable<br>development,<br>adaptation, and<br>local value addition.<br>These practices<br>enhance soil fertility<br>and structure,<br>leading to increased<br>agricultural<br>productivity,<br>ensuring food<br>security, and<br>contributing<br>to sustainable<br>development.<br>Additionally, they<br>help Sudan adapt<br>to climate change<br>conditions by<br>conserving soil and<br>water resources<br>that are susceptible<br>to climate impacts.<br>Moreover, the<br>implementation of<br>these technologies<br>supports local value<br>chains, stimulates<br>local industries, and<br>promotes economic<br>development in the<br>region. | 2/3. Solar PV has various<br>sustainable development<br>impacts related to socio-<br>economic development,<br>related to the provision<br>of clean and affordable<br>electricity. In addition,<br>solar PV has local value<br>addition potential, due<br>to its potential to attract<br>foreign investment and<br>foster trade opportunities.<br>The country's abundant<br>solar resources make it an<br>attractive destination for<br>international solar companies<br>and investors. Foreign direct<br>investment can contribute<br>to the development of<br>solar PV infrastructure,<br>technology transfer, and local<br>manufacturing, stimulating<br>economic growth. | 3/3. Composting<br>has the potential<br>to improve air<br>quality, health and<br>environmental<br>emissions.<br>Furthermore, by<br>implementing<br>composting of animal<br>dung and forest<br>residue, it allows for<br>the local communities<br>of Sudan to adapt<br>and become less<br>vulnerable. Also,<br>composting promotes<br>job creation and<br>creates a better,<br>healthier environment<br>for the local<br>communities. | 3/3. Smart irrigation<br>technologies offer<br>multiple co-benefits,<br>including water<br>conservation, energy<br>efficiency, increased<br>crop yield and<br>quality, soil health<br>improvement, and<br>reduced labour and<br>operational costs.<br>By implementing<br>such technology, it<br>allows for the local<br>communities of Sudan<br>to adapt and become<br>less vulnerable. This<br>technology promotes<br>job creation and<br>creates a better,<br>healthier environment<br>for the local<br>communities. | 3/3. Biogas<br>production technolo<br>in Sudan offers<br>significant co-benef<br>for sustainable<br>development,<br>adaptation, and<br>local value addition.<br>It promotes local<br>employment, provid<br>reliable energy for<br>household needs,<br>reduces reliance<br>on traditional fuels,<br>and decreases<br>deforestation.<br>Proper dung<br>management throug<br>biogas technology<br>also addresses<br>environmental<br>concerns, reducing<br>pollution and health<br>hazards. |  |  |  |

|            |  | Sudan  |  |  |   |
|------------|--|--|--|--|---|
|            | Soil and water conservation  | Solar PV   | Composting   | Smart irrigation technologies  | Biogas production   |
| Innovation | 1/3 Soil and water<br>conservation<br>technologies have been<br>greatly explored and<br>is well established in<br>Sudan and therefore is<br>not novel., but market<br>ready. Due to the low<br>costs associated with<br>such technologies,<br>the ability to prove<br>additionality might be<br>challenging.   | 2/3. The market<br>readiness for<br>solar PV in<br>Sudan is evident.<br>However, solar<br>PV is increasingly<br>maturing in<br>technology and<br>is no longer<br>a particularly<br>disruptive<br>technology.<br>Furthermore, the<br>additionality of<br>solar PV, especially<br>large-scale<br>applications, is<br>increasingly difficult<br>to demonstrate. | 1/3. Composting<br>only meets the<br>market readiness<br>criterion.<br>Furthermore,<br>the low costs<br>associated with<br>composting limits<br>the ability to prove<br>additionality.<br>Composting has<br>been greatly<br>researched and<br>implemented and<br>is therefore not<br>very novel.   | 1/3. Solar irrigation<br>initiatives in Sudan<br>represent an innovative<br>and potentially disruptive<br>solution that can address<br>the challenges faced in<br>the agricultural sector.<br>While smart irrigation<br>technologies show<br>promise and have been<br>implemented in some<br>regions of Sudan, their<br>overall technical maturity<br>across the country is<br>still developing and is<br>therefore not market<br>ready. Furthermore,<br>due to the relatively low<br>costs associated with<br>such technology, the<br>additionality criterion<br>may not be met.  | 2/3. Biogas production<br>technology is quite novel<br>in its features and sets<br>them apart from other<br>technologies in Sudan.<br>However, these systems<br>are not yet market ready<br>or ready for deployment<br>throughout the country due<br>to accessibility constraints.<br>These technologies are<br>quite complex and have<br>high costs associated with<br>it. Therefore, it is probable<br>that this technology<br>will effectively prove<br>additionality.   |
| Proven     | 3/3. The technical<br>maturity of soil and<br>water conservation<br>technologies in Sudan<br>is well-established,<br>reflecting their advanced<br>stage of development<br>and commercialisation,<br>as well as their<br>demonstrated<br>performance and<br>reliability. Replicability<br>and scalability are<br>crucial factors, with<br>four types of water<br>and soil conservation<br>technologies<br>demonstrating their<br>ability to be implemented<br>in different locations<br>within Sudan. Water<br>harvesting is significant<br>as it is ranked as the fifth<br>priority in Sudan's TNA<br>for addressing soil and<br>water conservation. | 2/3. The technical<br>maturity,<br>performance<br>records and<br>replicability of<br>solar PV are well<br>established. Given<br>the rate of sunshine<br>in Sudan, the<br>exploitation is not<br>optimum, and the<br>performance of<br>existing plants is<br>disappointing.   | 1/3. Specific<br>information<br>about the extent<br>of composting<br>practices and<br>their maturity in<br>Sudan is limited,<br>but there are plans<br>to implement<br>composting more<br>within Sudanese<br>communities. Such<br>technology has the<br>ability to be easily<br>replicated and can<br>be distributed to<br>different locations<br>within the region. | 1/3. The implementation<br>of smart irrigation<br>technologies in Sudan<br>has shown promise and<br>yielded positive results in<br>specific regions, but their<br>overall technical maturity<br>across the entire country<br>is still evolving. Efforts<br>to raise awareness,<br>build trust among<br>stakeholders, and ensure<br>easy access to financing<br>and technical support are<br>vital to further advance<br>the technical maturity<br>and wider adoption<br>of these technologies<br>throughout Sudan's<br>agricultural landscape.<br>Such technology can be<br>easily replicated as it can<br>be distributed at a large<br>scale. | 2/3. Biogas production<br>technology in Sudan has<br>demonstrated a certain<br>level of technical maturity<br>and performance records.<br>Various organisations<br>and institutions have<br>successfully built and<br>operated biogas units in<br>the country. However,<br>the full replicability of<br>this technology remains<br>challenging and expensive<br>due to the complex<br>implementation process,<br>particularly the crucial<br>requirement of water<br>availability. Despite these<br>challenges, the existence<br>of operational biogas plants<br>in Sudan showcases the<br>reliability of the technology<br>and its potential for further<br>development and replication<br>in suitable contexts. |

|                   |  | Sudan  |  |  |   |
|-------------------|--|--|--|--|---|
|                   | Soil and water conservation  | Solar PV   | Composting   | Smart irrigation technologies  | Biogas production   |
| MRV               | 1/3. Water and soil<br>conservation technologies<br>in Sudan, including water<br>harvesting, may require<br>more complex monitoring<br>due to specific project<br>requirements. While<br>monitoring costs can<br>vary, they are generally<br>considered economical,<br>except when involving<br>remote sensing. Evaluating<br>the baseline and any<br>project emissions will<br>depend on the specific<br>project context and<br>therefore alignment with<br>this indicator could not be<br>ascertained. | 3/3. The ease of<br>baseline and project<br>monitoring solar PV is<br>well established, which<br>lends to low costs of<br>monitoring.  | 2/3. Monitoring<br>of composting is<br>simple assuming<br>the relevant<br>technology, such<br>as weighbridges<br>is available.<br>However, such<br>equipment may be<br>costly.   | 3/3. Such technology<br>will have relatively low<br>monitoring costs and<br>will be relatively easy to<br>monitor.   | 3/3. Such<br>technology will<br>have relatively low<br>monitoring costs<br>and will be relatively<br>easy to monitor.   |
| Carbon<br>finance | 3/4 Soil and water<br>conservation activities are<br>likely to access carbon<br>finances due to prevalence<br>of co-benefits. They are<br>prioritised within the NDC<br>and TNA. The activities<br>might be linked to multiple<br>sectors in the NGHGI<br>which may pose difficulties<br>when apportioning<br>emissions reductions.<br>Carbon financing may<br>cover significant proportion<br>of activity costs.  | 2/4. Sudan prioritises<br>solar PV in its NDC, and<br>such applications are<br>easily aligned with the<br>energy sector in NGHGIs.<br>However, solar PV<br>projects may face<br>challenges in accessing<br>carbon finance due to<br>concerns about the<br>additionality of such<br>technologies, as well as<br>the limited number of<br>co-benefits, compared to<br>other project activities. In<br>addition, carbon finances<br>are unlikely to cover a<br>material portion of large-<br>scale solar PV costs | 4/4 Waste<br>composting could<br>feasibly attract<br>carbon finance<br>in Sudan due to<br>prevalence of co-<br>benefits. It is also<br>well aligned with<br>the waste sector<br>in the NGHGI.<br>Waste composting<br>is also discussed<br>within Sudan's<br>NDC. Due to the<br>relatively low costs<br>associated with<br>such technology,<br>additional finances<br>may not be<br>required. | 2/4 Such technology<br>is likely access<br>carbon finance due<br>to prevalence of co-<br>benefits. It has also been<br>greatly expressed within<br>their NDC and TNA.<br>Due to the low costs<br>associated with such<br>technology, additional<br>finances may not be<br>required. However, such<br>technology could be<br>apported to the energy<br>or the AFOLU sectors of<br>the NGHGI, which may<br>be a challenge if used as<br>ITMOs. | 3/4 Such technology<br>could feasibly<br>attract carbon<br>finance due to<br>prevalence of<br>co-benefits. It is<br>well aligned with<br>the waste sector<br>in the NGHGI.<br>Such technology<br>is discussed within<br>Sudan's NDC.<br>However, due<br>to the relatively<br>high capital costs<br>associated with<br>such technology,<br>additional finances<br>may be required. |
| Grand Total       | 80   | 75   | 72   | 72   | 72  |

# Table 25: Multicriteria assessment of top five technologies/activities for Tanzania

|                                | Tanzania  |  |   |  |  |  |  |  |
|--------------------------------|---|--|---|--|--|--|--|--|
|                                | Biofuel   | Biomass to energy  | Small/micro-<br>hydropower  | Sustainable charcoal production  | Solar PV   |  |  |  |
| GHG<br>nitigation<br>potential | 3/3. Biofuel technology<br>proves effective in<br>significantly reducing GHG<br>emissions. Moreover,<br>Tanzania's abundant<br>biomass and agricultural<br>resources allow for large-<br>scale implementation,<br>resulting in substantial<br>GHG emission reductions.<br>The baseline scenario,<br>which involves the use<br>of fossil fuel vehicles<br>and equipment, should<br>provide the necessary<br>substantiation for emission<br>reductions. | 2/3. Biomass to energy<br>technology proves highly<br>effective in reducing<br>a significant amount<br>of GHG emissions.<br>Tanzania's abundant<br>biomass resources make<br>it suitable for large-scale<br>implementation, resulting<br>in substantial GHG<br>emission reductions.<br>However, the moderate<br>grid emission factor<br>is likely to limit the<br>magnitude of emission<br>reductions achievable<br>through this technology. | 2/3. Small hydro<br>technology has<br>the potential to<br>significantly reduce<br>GHG emissions.<br>Tanzania's<br>abundant hydro<br>resources enable<br>the large-scale<br>implementation of<br>such technology,<br>leading to<br>substantial<br>emission<br>reductions.<br>However, the<br>moderate grid<br>emission factor<br>may constrain the<br>extent of emission<br>reductions<br>achievable through<br>this technology. | 2/3. For sustainable<br>charcoal production in<br>Tanzania to significantly<br>reduce GHG emissions<br>it needs to be scaled<br>up, which could lead<br>to substantial GHG<br>emission reductions. The<br>typically high emissions<br>intensities associated<br>with charcoal use in the<br>baseline scenario may<br>contribute to achieving<br>emission reductions<br>through the production of<br>improved charcoal. | 2/3. Solar<br>photovoltaic (PV)<br>technology has<br>the potential to<br>significantly reduced<br>GHG emissions.<br>Moreover, due to<br>the abundance of<br>solar resources<br>in Tanzania, this<br>technology can<br>be implemented<br>on a large<br>scale, leading to<br>substantial emissio<br>reductions.<br>However, the<br>moderate grid<br>emission factor ma<br>limit the extent of<br>emission reduction<br>achievable with this<br>technology. |  |  |  |
| National<br>priority           | 3/3. Biofuel technology<br>has been extensively<br>discussed and disclosed<br>within Tanzania's NDC.<br>Implementing this<br>technology holds the<br>potential for job creation,<br>economic growth, and<br>capacity building, fostering<br>new skills, knowledge,<br>and capabilities within<br>Tanzania's community.  | 3/3. Biomass to energy<br>technology has been<br>thoroughly discussed<br>and disclosed within<br>Tanzania's NDC.<br>Implementing this<br>technology holds<br>the potential for job<br>creation, economic<br>growth, and capacity<br>building, promoting<br>new skills, knowledge,<br>and capabilities within<br>Tanzania's community.  | 3/3. Small hydro<br>technology has<br>been extensively<br>discussed and<br>disclosed within<br>Tanzania's NDC.<br>Implementing this<br>technology holds<br>the potential for job<br>creation, economic<br>growth, and<br>capacity building,<br>fostering new<br>skills, knowledge,<br>and capabilities<br>within Tanzania's<br>community.   | 3/3. Sustainable<br>charcoal production<br>has been extensively<br>discussed and disclosed<br>within Tanzania's<br>NDC and aligns with<br>their climate change<br>policies. Implementing<br>this technology holds<br>the potential for job<br>creation, economic<br>growth, and capacity<br>building, promoting<br>new skills, knowledge,<br>and capabilities within<br>Tanzania's community.                          | 3/3. Solar PV<br>technology has<br>been extensively<br>discussed and<br>disclosed within<br>Tanzania's NDC.<br>Its implementation<br>has the potential<br>to create job<br>opportunities, foste<br>economic growth,<br>and facilitate<br>capacity building<br>by promoting new<br>skills, knowledge,<br>and capabilities<br>within Tanzania's<br>community.  |  |  |  |

|                 | Tanzania   |  |   |   |   |  |  |
|-----------------|--|--|---|---|---|--|--|
|                 | Biofuel  | Biomass to energy  | Small/micro-<br>hydropower  | Sustainable charcoal production   | Solar PV  |  |  |
| Cost            | 2/3. Biofuel technologies<br>are proven to be cost-<br>effective at reducing<br>GHGs. However,<br>biofuel technologies<br>and applications can<br>be costly. Typically,<br>high project costs may<br>be positive indicators<br>for demonstrating<br>additionality.   | 2/3. Biomass to<br>energy technology<br>in Tanzania comes<br>with relatively high<br>capital and operational<br>costs while effectively<br>reducing a significant<br>amount of GHG<br>emissions. Typically,<br>high project costs may<br>be positive indicators<br>for demonstrating<br>additionality.   | 2/3. While effective<br>at reducing GHG<br>emissions, small<br>hydro technology in<br>Tanzania comes with<br>relatively high capital<br>costs. Typically, high<br>project costs may be<br>positive indicators<br>for demonstrating<br>additionality.  | 2/3. Sustainable charcoal<br>production in Tanzania<br>comes with relatively low<br>capital and operational<br>costs while effectively<br>reducing a significant<br>amount of GHG<br>emissions. This makes<br>it highly cost-effective.<br>However, the low costs<br>associated with this<br>technology may pose<br>challenges in proving<br>additionality.   | 2/3. In Tanzania, solar<br>PV technology comes<br>with relatively high<br>capital costs while<br>effectively reducing a<br>significant amount of<br>GHG emissions. This<br>makes it highly cost-<br>effective. Typically,<br>high project costs may<br>be positive indicators<br>for demonstrating<br>additionality.  |  |  |
| Accessible      | 2/3. The costs of<br>energy from biofuel<br>technologies can be<br>relatively high due to the<br>relatively high capital<br>and operating costs.<br>While the technology<br>could be accessible due<br>to the good potential to<br>develop feedstocks, it<br>may not be acceptable<br>due to food security<br>concerns. However, the<br>fairly high costs of the<br>technology and fairly<br>low penetration rate are<br>positive indicators for<br>additionality. | 2/3. According to<br>Tanzania's TNA,<br>biomass to energy<br>technology is not<br>easily accessible. The<br>fairly high costs of the<br>technology and fairly<br>low penetration rate<br>are positive indicators<br>for additionality.   | 2/3. Such technology<br>is readily accessible<br>within Tanzania due to<br>good hydro resources.<br>Moreover, affordability of<br>hydro power increases<br>its accessibility.<br>However, its widespread<br>use may make proving<br>additionality more<br>difficult.  | 2/3 Sustainable charcoal<br>is still a relatively new<br>concept in Tanzania<br>and therefore may not<br>be widely accessible<br>or accepted. However,<br>due to its affordability<br>resulting from low costs,<br>it is seen as a very<br>affordable activity. The<br>low penetration rate<br>may facilitate proving<br>additionality.   | 2/3. Solar PV<br>technology is highly<br>accessible within<br>Tanzania, and its<br>affordability further<br>enhances its appeal.<br>However, due to its<br>widespread use and<br>reducing technology<br>costs, demonstrating<br>additionality may be<br>more challenging.   |  |  |
| Co-<br>benefits | 3/3. Biofuel technology<br>contributes to<br>sustainable development<br>by reducing biomass<br>consumption and<br>creating a cleaner<br>environment and<br>atmosphere for<br>communities. Moreover,<br>implementing this<br>technology allows<br>Tanzania's local<br>community to adapt and<br>become less vulnerable,<br>while promoting job<br>creation and fostering a<br>healthier environment.  | 3/3. Biomass to energy<br>technology contributes<br>to sustainable<br>development by<br>reducing biomass<br>consumption, creating<br>a cleaner environment<br>and atmosphere<br>for communities.<br>Furthermore, its<br>implementation<br>enables Tanzania's<br>local community to<br>adapt and become<br>less vulnerable while<br>fostering job creation<br>and a healthier<br>environment. | 3/3. Small hydro<br>technology allows<br>for the reduction<br>of GHG emissions<br>and contributes to<br>sustainable development<br>by providing accessible<br>and clean energy.<br>Additionally, it enables<br>Tanzania to adapt<br>to climate change<br>conditions through<br>diversified energy<br>sources. This technology<br>is also expected to<br>create local value<br>addition by stimulating<br>industries that rely<br>on consistent power<br>supplies. | 3/3. Implementing<br>sustainable charcoal<br>production contributes to<br>sustainable development<br>by producing a more<br>sustainable and eco-<br>friendly charcoal product.<br>This product helps create<br>a cleaner environment<br>and atmosphere<br>for communities.<br>Furthermore, it enables<br>Tanzania's local<br>community to adapt and<br>become less vulnerable<br>while promoting job<br>creation and fostering<br>a better, healthier<br>environment. | 3/3. Implementing<br>solar PV technology<br>contributes to<br>sustainable<br>development by<br>providing renewable<br>energy to Tanzania<br>and creating a<br>cleaner environment<br>and atmosphere<br>for communities.<br>Furthermore, it<br>enables Tanzania's<br>local community to<br>adapt, become less<br>vulnerable to climate<br>change impacts, and<br>promotes job creation,<br>fostering a better,<br>healthier environment. |  |  |

|            | Tanzania  |  |   |  |   |  |  |  |
|------------|---|--|---|--|---|--|--|--|
|            | Biofuel   | Biomass to energy  | Small/micro-<br>hydropower  | Sustainable charcoal production  | Solar PV  |  |  |  |
| Innovation | 3/3. Biofuel technology<br>is still a new concept<br>within Tanzania,<br>making it novel in its<br>features. However, it<br>is market-ready and<br>deployable in real-life<br>settings. Given the low<br>penetration rate of this<br>technology in Tanzania,<br>proving additionality is<br>likely. | 2/3. Biomass to<br>energy technology<br>has been available for<br>some time and does<br>not introduce novel<br>features. However, it<br>is market-ready and<br>can be deployed in<br>real-life settings. Given<br>the low penetration<br>rate of this technology<br>in Tanzania, proving<br>additionality is likely. | 1/3. Small hydro<br>technology has been<br>in existence for a<br>considerable time and<br>does not introduce<br>any new or novel<br>features. However, it is<br>market-ready and can<br>be deployed in real-<br>life settings. The high<br>penetration rate and<br>low costs associated<br>with this technology in<br>Tanzania may present<br>challenges in proving<br>additionality. | 2/3. Sustainable charcoal<br>production has not been<br>implemented extensively<br>within Tanzanian<br>communities and is<br>still in its early stages,<br>yet it can be easily<br>replicated on a large<br>scale and distributed<br>to communities and<br>households. Given<br>the low penetration<br>rate of this technology<br>in Tanzania, proving<br>additionality is likely. | 1/3. Solar PV<br>technology has been<br>in use for some<br>time and does not<br>introduce any new<br>or novel features.<br>However, it is market-<br>ready and can be<br>effectively deployed<br>in real-life settings.<br>The high penetration<br>rate and low costs<br>of this technology in<br>Tanzania may present<br>challenges in proving<br>additionality. |  |  |  |
| Proven     | 3/3. Biofuel technology<br>has been successfully<br>implemented in<br>numerous communities<br>and households<br>across Tanzania and<br>has reached maturity.<br>Adequate feedstocks<br>could facilitate<br>replication.   | 3/3. Biomass to energy<br>is a mature technology.<br>It may be replicated<br>fairly easily assuming<br>that the feedstocks are<br>readily available.   | 3/3. Small/micro hydro<br>power is a proven<br>technology. Excellent<br>hydro resources facilitate<br>replication.  | 1/3. Sustainable charcoal<br>production is proven<br>however it has not<br>been widely utilised or<br>replicated in Tanzania.  | 2/3. PV technology<br>is relatively easy<br>to monitor, and the<br>associated monitoring<br>costs are relatively<br>low. The baseline<br>emissions from the<br>electricity sector,<br>primarily driven by<br>fossil fuel sources,<br>should facilitate the<br>generation of emission<br>reductions.   |  |  |  |
| MRV        | 0/3. Such technology<br>will have relatively<br>high monitoring costs<br>however and relatively<br>difficult to monitor.<br>The evaluation of the<br>baseline emissions<br>might be difficult if there<br>are inadequate records<br>or information.   | 3/3. Biomass to energy<br>technology is relatively<br>easy to monitor<br>with relatively low<br>monitoring costs. The<br>baseline emissions<br>from the electricity<br>sector, mainly from<br>fossil fuel sources,<br>should be quantifiable.  | 3/3. Hydro technology<br>is relatively easy<br>to monitor, and the<br>associated monitoring<br>costs are relatively low.<br>The baseline emissions<br>from the electricity<br>sector, mainly derived<br>from fossil fuel sources,<br>should be quantifiable.  | 2/3. Such technology<br>will have relatively low<br>monitoring costs and<br>will be relatively easy to<br>monitor. The evaluation<br>of the baseline emissions<br>will depend on the<br>project scenario and<br>hence alignment with this<br>indicator could not be<br>ascertained.  | 3/3. PV technology<br>is relatively easy<br>to monitor, and the<br>associated monitoring<br>costs are relatively<br>low. The baseline<br>emissions from the<br>electricity sector,<br>primarily driven by<br>fossil fuel sources,<br>should be quantifiable.  |  |  |  |

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|-----|-------|
|-----|-------|

|                   | Tanzania   |  |   |  |  |  |  |
|-------------------|--|--|---|--|--|--|--|
|                   | Biofuel  | Biomass to energy  | Small/micro-<br>hydropower  | Sustainable charcoal production  | Solar PV   |  |  |
| Carbon<br>finance | 1/4. Biofuels<br>may encounter<br>challenges<br>accessing carbon<br>finances due<br>to concerns<br>regarding food<br>security. However,<br>biofuel aligns with<br>Tanzania's NDC.<br>Additional financing<br>may be required<br>due to the high<br>costs associated<br>with implementing<br>this technology. It<br>is worth noting that<br>biofuel technology<br>can be linked to<br>multiple sectors<br>within the NGHGI,<br>posing difficulties<br>when apportioning<br>emission reductions. | 4/4. Biomass to energy<br>technology may have<br>access to carbon<br>finances due to the<br>prevalence of co-<br>benefits. It has been<br>strongly emphasised<br>in Tanzania's NDC<br>and TNA. Additional<br>financing may be<br>required due to the<br>relatively high costs<br>associated with<br>implementing this<br>technology. Moreover,<br>this technology is<br>linked to the energy<br>sector of the NGHGI,<br>allowing for the use of<br>emission reductions<br>within the energy<br>sector. | 2/4 Hydro technology<br>may encounter<br>challenges in accessing<br>carbon finances due to<br>socio and environmental<br>concerns. However,<br>it has received<br>significant emphasis<br>within Tanzania's NDC<br>and TNA. Additional<br>financing may be<br>required due to the<br>relatively high costs<br>associated with this<br>technology. Furthermore,<br>hydro technology is<br>directly linked to the<br>energy sector of the<br>NGHGI, allowing the use<br>of emission reductions<br>within that sector. | 4/4. Such technologies<br>are likely to access<br>carbon finances due<br>to the prevalence of<br>co-benefits. They align<br>with Tanzania's NDC<br>and TNA. Due to the<br>relatively low costs<br>associated with these<br>measures, additional<br>financing may not be<br>required. Furthermore,<br>they can be linked to<br>the AFOLU sector in<br>the NGHGI, facilitating<br>the apportionment of<br>emission reductions. | 2/4. Solar PV<br>technology may<br>encounter challenges<br>in accessing carbon<br>finances due to<br>concerns related to<br>additionality and the<br>limited prevalence of<br>co-benefits. Despite<br>being prominently<br>expressed in<br>Tanzania's NDC<br>and TNA, additional<br>financing may be<br>necessary due to the<br>relatively high costs<br>associated with this<br>technology. Solar PV<br>is closely linked to the<br>energy sector of the<br>NGHGI, making the<br>allocation of emission<br>reductions for this<br>sector more relevant. |  |  |
| Grand Total       | 84   | 81   | 78  | 76   | 73   |  |  |

# Table 26: Multicriteria assessment of top five technologies/activities for Uganda

|                                | Uganda  |   |   |  |  |  |  |
|--------------------------------|---|---|---|--|--|--|--|
|                                | Improved livestock management   | Biomass to energy   | Improved Cook Stoves  | Solar PV   | Composting   |  |  |
| GHG<br>mitigation<br>potential | 3/3. This activity<br>exhibits a significant<br>potential for<br>reducing GHG<br>emissions.<br>Moreover, its<br>ability to be<br>widely distributed<br>enables substantial<br>GHG mitigation.<br>The baseline for<br>improved livestock<br>management will<br>be current practices<br>which have GHG<br>impacts, which<br>should therefore<br>substantiate<br>emission reductions<br>or removals from<br>such activities. | 3/3. This activity<br>exhibits significant<br>potential for reducing<br>GHG emissions.<br>Furthermore, its<br>scalability allows<br>for substantial GHG<br>mitigation. The<br>standardized grid<br>emission factor for<br>Uganda facilitates the<br>generation of emission<br>reductions.   | 2/3. The effectiveness<br>in reducing GHGs<br>and the scalability of<br>improved cookstoves<br>are well recognised.<br>However, determination<br>of the baseline values,<br>especially the fNRB<br>values, will depend on<br>each project area and<br>could not be assessed in<br>this study.   | 3/3. Due to its high<br>emission reduction<br>potential and cost-<br>effectiveness, Solar PV<br>technology is widely<br>regarded as an effective<br>renewable energy<br>solution. It is easily<br>scaled in Uganda due to<br>excellent solar resources.<br>The standardized grid<br>emission factor for<br>Uganda facilitates the<br>generation of emission<br>reductions. | 2/3. While the ability<br>of this technology<br>to reduce GHG<br>emissions is not<br>substantial, its<br>potential for large-<br>scale implementation<br>contributes to<br>significant emission<br>reductions. The<br>baseline emissions<br>will depend on the<br>specific context of<br>each project and<br>could therefore not be<br>assessed in this study.   |  |  |
| National<br>priority           | 3/3. Livestock<br>management has<br>been extensively<br>discussed and<br>disclosed within<br>Uganda's NDC.<br>Its implementation<br>has the potential<br>to create job<br>opportunities,<br>foster economic<br>growth, and facilitate<br>capacity building<br>by promoting new<br>skills, knowledge,<br>and capabilities<br>within Uganda's<br>community.   | 3/3. Biomass to energy<br>activities, specifically<br>sustainable charcoal<br>production, has been<br>extensively discussed<br>and disclosed within<br>Uganda's NDC. Its<br>implementation has<br>the potential to create<br>job opportunities, drive<br>economic growth,<br>and facilitate capacity<br>building by promoting<br>new skills, knowledge,<br>and capabilities within<br>Uganda's community. | 3/3. Improved<br>cookstoves have been<br>extensively discussed<br>and disclosed within<br>Uganda's TNA and<br>NDC. Implementing<br>this technology has the<br>potential to generate job<br>opportunities, stimulate<br>economic growth,<br>and facilitate capacity<br>building by promoting<br>new skills, knowledge,<br>and capabilities within<br>Uganda's community. | 3/3. Solar PV systems<br>have been extensively<br>discussed and disclosed<br>within Uganda's TNA<br>and NDC. Implementing<br>this technology has the<br>potential to generate job<br>opportunities, stimulate<br>economic growth,<br>and facilitate capacity<br>building by promoting<br>new skills, knowledge,<br>and capabilities within<br>Uganda's community.          | 3/3. Composting<br>methods, such as bio<br>latrines, have been<br>extensively discussed<br>and disclosed<br>within Uganda's<br>TNA and NDC.<br>Implementing this<br>technology has the<br>potential to generate<br>job opportunities,<br>stimulate economic<br>growth, and facilitate<br>capacity building by<br>promoting new skills,<br>knowledge, and<br>capabilities within<br>Uganda's community. |  |  |

|             | Uganda   |  |  |  |  |  |  |
|-------------|--|--|--|--|--|--|--|
|             | Improved livestock management  | Biomass to energy  | Improved Cook<br>Stoves  | Solar PV   | Composting   |  |  |
| Cost        | 2/3. Livestock<br>management<br>demonstrates<br>the capacity to<br>effectively reduce a<br>significant amount of<br>GHG emissions at<br>relatively low costs.<br>Consequently, the<br>low costs associated<br>with this technology<br>may make it<br>challenging to prove<br>additionality.  | 2/3. Biomass to energy<br>technology, such as<br>improved charcoal<br>kilns, has the ability to<br>significantly reduce GHG<br>emissions at relatively<br>low costs. Consequently,<br>the low costs associated<br>with this technology may<br>make it challenging to<br>prove additionality.   | 2/3. This technology<br>offers cost-effective<br>solutions, with low<br>capital and operating<br>costs. Moreover, in<br>relation to its cost, it<br>effectively reduces<br>GHG emissions.<br>However, the low costs<br>associated with this<br>technology may pose<br>challenges in proving<br>additionality.  | 2/3. This technology<br>offers affordable prices<br>in relation to its capital<br>and operating costs.<br>Additionally, it effectively<br>reduces emissions<br>in relation to its cost.<br>However, the low costs<br>associated with this<br>technology may pose<br>challenges in proving<br>additionality.  | 1/3. Composting<br>is a cost-effective<br>solution; however,<br>its ability to achieve<br>significant GHG<br>emission reductions is<br>relatively low. The low<br>cost associated with<br>this technology may<br>present challenges in<br>proving additionality.   |  |  |
| Accessible  | 2/3. This technology<br>is easily accessible<br>in Uganda, and<br>its affordability<br>further enhances<br>its feasibility.<br>However, due to<br>its low costs and<br>high accessibility,<br>demonstrating<br>additionality may<br>present difficulties.  | 2/3. This technology<br>is easily accessible<br>in Uganda, and its<br>affordability enhances its<br>feasibility. However, due<br>to its low costs and high<br>accessibility, meeting the<br>additionality requirement<br>may prove difficult.  | 3/3. Due to its<br>affordability and<br>accessibility, this<br>technology can be<br>readily adopted within<br>Ugandan communities.<br>Furthermore, given<br>its low penetration<br>rate, demonstrating<br>additionality is likely.   | 2/3. This technology<br>offers affordable prices<br>in relation to its capital<br>and operating costs.<br>Additionally, it effectively<br>reduces emissions<br>in relation to its cost.<br>However, the low costs<br>associated with this<br>technology may pose<br>challenges in proving<br>additionality.  | 2/3. This technology<br>is affordable and<br>accessible in Uganda,<br>with successful<br>implementations<br>in communities<br>and schools. Its<br>acceptance and<br>availability are<br>widespread. Due<br>to the low costs<br>associated with this<br>technology, proving<br>additionality may be<br>challenging. |  |  |
| Co-benefits | 3/3. Implementing<br>livestock<br>management<br>contributes to<br>sustainable<br>development by<br>reducing livestock<br>emissions and<br>enabling Uganda's<br>local community to<br>adapt and become<br>less vulnerable<br>to environmental<br>challenges.<br>Furthermore,<br>it promotes job<br>creation and fosters<br>a better, healthier<br>environment for the<br>local community. | 3/3. Implementing<br>biomass to energy<br>technology contributes to<br>sustainable development<br>by reducing biomass<br>consumption, creating<br>a cleaner environment<br>and atmosphere<br>for communities.<br>Furthermore, it<br>enables Uganda's local<br>community to adapt and<br>become less vulnerable<br>to environmental<br>challenges. This<br>technology also<br>promotes job creation<br>and fosters a better,<br>healthier environment for<br>the local community. | 3/3. Implementing<br>this technology<br>effectively reduces<br>biomass usage and<br>GHG emissions while<br>creating a healthier<br>cooking environment<br>for households and<br>minimising smoke<br>generation. It also<br>enables communities<br>and households<br>to adapt to climate<br>change impacts,<br>fostering local value<br>chains and stimulating<br>local industries. | 3/3. Solar PV technology<br>enables the reduction<br>of GHG emissions and<br>fosters sustainable<br>development. It<br>facilitates Uganda's<br>adaptation to climate<br>change conditions,<br>provides sustainable<br>electricity to households<br>and communities, and<br>promotes the creation<br>of local value chains<br>and stimulation of local<br>industries. | 3/3. Composting<br>has the potential<br>to improve air<br>quality, health,<br>and environmental<br>emissions.<br>Implementing<br>this technology<br>enables Uganda's<br>local community<br>to adapt, become<br>less vulnerable, and<br>promotes job creation,<br>leading to a better and<br>healthier environment. |  |  |

|            | Uganda   |   |   |  |   |  |  |
|------------|--|---|---|--|---|--|--|
|            | Improved livestock management  | Biomass to energy   | Improved Cook<br>Stoves   | Solar PV   | Composting  |  |  |
| Innovation | 1/3. Livestock<br>management has<br>been in practice<br>for a considerable<br>period, making it<br>a well-established<br>technology.<br>However, the low<br>costs associated<br>with this activity may<br>pose challenges in<br>proving additionality,<br>thereby meeting<br>only the market<br>readiness criterion. | 2/3. Biomass to energy<br>technology, specifically<br>sustainable charcoal<br>production, offers a more<br>novel approach to kilns<br>and cooking. Although<br>still in its early stages<br>of implementation, it is<br>market ready. However,<br>proving additionality may<br>be challenging due to<br>the low costs associated<br>with some of these<br>technologies. | 1/3. Although well-<br>known, this technology<br>does not introduce<br>novel features but<br>is market-ready<br>for deployment in<br>real-world settings.<br>Furthermore, the low<br>costs associated with<br>this technology may<br>pose challenges in<br>proving additionality. | 1/3. Although well-<br>known in the renewable<br>energy sector, Solar<br>PV technology<br>does not introduce<br>novel features to the<br>existing environment.<br>Nevertheless, it is<br>market-ready and<br>deployable in real-world<br>settings. However, its<br>steadily reducing capital<br>costs may present<br>difficulties in proving<br>additionality. | 1/3. Composting<br>is a proven activity<br>and is therefore not<br>particularly innovative.<br>These activities do<br>meet the market<br>readiness criterion but<br>may face challenges<br>in proving additionality<br>due to its low<br>costs. Additionality<br>would need to be<br>demonstrated using<br>a different approach,<br>for example low<br>application rates in the<br>project area or lack<br>of formal collection of<br>such waste. |  |  |
| Proven     | 3/3. Livestock<br>management has<br>been successfully<br>implemented and<br>widely adopted<br>within Ugandan<br>communities,<br>indicating its<br>maturity as an<br>activity. Its ease<br>of replication lies<br>in its ability to be<br>easily distributed<br>to numerous<br>communities and<br>households.         | 2/3. This technology<br>has been successfully<br>implemented in<br>numerous communities<br>and households across<br>Uganda. Although it<br>is still in the process<br>of reaching maturity,<br>its ease of distribution<br>and use allows for easy<br>replication.  | 3/3. This technology<br>has been successfully<br>implemented and<br>proven in Ugandan<br>communities, with<br>documented evidence<br>of its performance. Its<br>simple components<br>and design facilitate<br>easy replication.   | 3/3. Solar PV<br>technology has been<br>proven to perform<br>effectively in Uganda,<br>with evidence and<br>records of successful<br>implementations. Its<br>scalability due to good<br>solar resources allows<br>for easy replication in<br>various regions and<br>areas.   | 3/3. Composting<br>has already been<br>successfully<br>implemented in<br>Uganda, and there<br>are plans to expand<br>its distribution further<br>within Ugandan<br>communities. Its<br>replication and<br>distribution to different<br>regions of Uganda are<br>easily achievable.  |  |  |
| MRV        | 2/3. Monitoring<br>livestock<br>management<br>activities may incur<br>high fees, notably<br>due to complexities<br>associated with the<br>baseline and project<br>monitoring.  | 3/3. Monitoring biomass<br>to energy technology<br>will incur relatively low<br>costs and pose minimal<br>difficulties. The valid<br>CDM standardized<br>baseline for the<br>grid emission factor<br>significantly reduced<br>monitoring costs and<br>complexity.   | 3/3. The expired CDM<br>standardized baseline<br>could feasibly be<br>updated, which could<br>significantly reduce<br>monitoring costs and<br>complexity.   | 3/3. Monitoring Solar<br>PV technology incurs<br>relatively low costs<br>and presents minimal<br>challenges. The valid<br>CDM standardized<br>baseline for the<br>grid emission factor<br>significantly reduced<br>monitoring costs and<br>complexity.   | 3/3. Monitoring<br>composting activities<br>is straightforward,<br>assuming the<br>availability of relevant<br>technologies such as<br>weighbridges.  |  |  |

|                   | Uganda  |   |  |   |  |  |  |
|-------------------|---|---|--|---|--|--|--|
|                   | Improved livestock management   | Biomass to energy   | Improved Cook<br>Stoves  | Solar PV  | Composting   |  |  |
| Carbon<br>finance | 4/4. Carbon finances<br>are expected to<br>be accessible due<br>to the prevalence<br>of co-benefits.<br>Livestock<br>management has<br>been prominently<br>expressed in their<br>NDC and TNA. Due<br>to the low costs<br>associated with<br>this technology,<br>additional financial<br>support may not<br>be necessary.<br>Furthermore, as it is<br>directly linked to the<br>AFOLU sector of the<br>NGHGI, its emission<br>reductions can be<br>attributed to this<br>sector. | 3/4. Carbon finances<br>are expected to be<br>accessible due to the<br>prevalence of co-<br>benefits. In particular,<br>sustainable charcoal<br>production has been<br>strongly emphasised<br>in the NDC and TNA.<br>Due to the low costs<br>associated with this<br>technology, additional<br>financial support may not<br>be required. However,<br>as biomass to energy<br>can be directly linked to<br>multiple sectors in the<br>NGHGI, apportioning the<br>emission reductions may<br>pose challenges. | 3/4. Carbon finances<br>are expected to be<br>accessible due to<br>the prevalence of<br>co-benefits. The<br>technology has<br>received significant<br>emphasis within<br>the NDC and TNA.<br>Due to their cost-<br>effectiveness,<br>additional financial<br>support may not be<br>required. However,<br>as cookstoves can<br>be directly linked to<br>multiple sectors in the<br>NGHGI, apportioning<br>the emission<br>reductions may<br>present challenges. | 2/4. Solar PV may<br>encounter challenges<br>in accessing carbon<br>finance due to<br>concerns regarding<br>additionality and the<br>limited prevalence<br>of co-benefits. It has<br>been emphasised<br>within Uganda's NDC.<br>Additional financial<br>support may be required<br>due to the relatively high<br>costs associated with<br>this technology. Solar PV<br>aligns with the energy<br>sector of the NGHGI,<br>allowing its emission<br>reductions to contribute<br>to that sector. | 4/4. Carbon finances<br>are expected to be<br>accessible due to<br>the prevalence of co-<br>benefits. Composting<br>activities have<br>been prominently<br>emphasised within<br>the NDC and TNA.<br>Due to the low costs<br>associated with this<br>technology, additional<br>financial support<br>may not be required.<br>The emission<br>reductions arising<br>from this technology<br>can be directly<br>linked to the waste<br>sector, allowing its<br>emission reductions<br>to contribute to that<br>sector. |  |  |
| Grand Total       | 88  | 85  | 84   | 83  | 82   |  |  |

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#### **Creative Direction**

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